NO. OF COPIES REC	EIVED	i	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	KE40E31	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Stoltz & Compa	ny-Clark		
Address			
P. O. Box 1714	, Midland, Texas		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Go	ıs	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, Including F		
Humble B	1 Bagley Upper	Perin North State, Federa	of 286
Location			
E 198	Feet From The North	ne and Feet From	The West
Unit Letter;	reet rom ine Li	reet riom	1 110
Line of Section 27	mship 11-South Range	33-East , NMFM,	Lea County
Elife of Section 10.			
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	
Service Pipe Line Comp		3411 Knoxville Avenue	, Lubbock, Texas
Name of Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to be sent)
Warren Petroleum Corpo	ration	P. O. Box 1589, Tulsa	, Oklahoma
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	E 27 118 33E	Yes	August 20, 1967
	t that from any other loage or peel	give commingling order number:	
If this production is commingled wit IV. COMPLETION DATA	n that from any other lease or poof,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			-
Perforations	<u> </u>		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
71022 0122			
			i
II MOOD DATA AND DECITION TO	OP ALLOWARIE	often recovery of social volume of load oil	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST FO		epth or be for full 24 hours)	and made be equal to or exceed top area.
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Zongm of 1921			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
Voter tive partie res			
CAC WEEK			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Felidin or rest	23121 9311131131131	
		i	a a
	I make a parameter of the second seco	Coaing Pressure f Chub_(m)	Choice Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Tubing Pressure (Shut-in)		
Testing Method (pitot, back pr.)			Choke Size
Testing Method (pitot, back pr.)			ATION COMMISSION
	CE regulations of the Oil Conservation	OIL CONSERVA	

VI.

above is true and complete to the best of my knowledge and belief.

7	O Bust	u/	
	(Signature) Agent		
	(Title)	1067	

November 27, 1907

(Date)

TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.