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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1111	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name State "E"	
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 10-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Inbe-Permo Penn	
15. Elevation (Show whether DF, RT, GR, etc.) RKB: 4216'		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dropped Baker seal nipple and No-Go bull-plugged and seated in Baker model "D" pkr at 9690' Spotted a 35 sack cement plug on top of model "D" pkr at 9690' with top of cement at 9102' on 11-30-74. Bough "C" perfs at 9734-48' w/2 JSPP.
2. Shot 4-1/2" casing at 4213' on 12-13-74. Pulled and recovered all 4-1/2" casing above shot point.
3. Spotted a 50 sack cement plug from 4226' to 4126' on 12-14-74. 4-1/2" casing stub at 4213'.
4. Spotted a 50 sack cement plug from 4028' to 3875' on 12-14-74. 8-5/8" casing shoe at 4020'.
5. Shot 8-5/8" casing at 1262' on 12-16-74. Pulled and recovered all 8-5/8" casing above shot point.
6. Spotted a 60 sack cement plug from 1268' to 1168' on 12-17-74. 8-5/8" casing stub at 1262'.
7. Spotted a 60 sack cement plug from 435' to 335' on 12-17-74. 11-3/4" casing shoe at 428'.
8. Cut off 11-3/4" casing head 5' below ground level. Placed a 10 sack cement plug in top of 11-3/4" casing. Welded a 3/8" plate on top of 11-3/4" casing and installed a dry hole marker in accordance with NMOCC rules.
9. Location has been cleaned and leveled and is ready for inspection.
PLUGGED AND ABANDONED 12-17-74

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 12-31-74

APPROVED BY E. Mcggy TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: