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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-1111	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "E"
3. Address of Operator P. O. Box 1900, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Inbe-Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) RKB: 4,216'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

When casing pulling unit is available, we plan to:

- (1) Set bridge plug above Bough "C" Perfs (9734'-9748') at about 9600' and cap with a 35 sack cement plug.
- (2) Pull as much of 4-1/2" casing as possible (top of cement outside 4-1/2" casing is at 9300').
- (3) Spot 50 sack cement plug (100') at 4-1/2" casing stub.
- (4) Spot 50 sack cement plug (100') in open hole at 5500'.
- (5) Spot 50 sack cement plug (100') in and out of 8-5/8" casing shoe at 4,020'.
- (6) Pull as much of 8-5/8" casing as possible (top of cement outside 8-5/8" casing is at 2800').
- (7) Spot 60 sack cement plug (100') at 8-5/8" casing stub.
- (8) Spot 60 sack cement plug (100') across 11-3/4" surface casing shoe at 428'.
- (9) Place 10 sack cement cap in top of 11-3/4" casing.
- (10) Install dry hole marker in accordance with OCC rules; level and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 11-20-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: