DISTRIBUTION	i		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
T KANSFORTER	GAS		
OPERATOR		<u> </u>	
PROPATION OF	T	1	

NEW MEXICO OIL CONSERVATION COMMISSI Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Ji. I Operator The Superior Oil Company Address P. O. Box 1900, M. land, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) To correct name of transporter of Change in Transporter of: New Well X casinghead gas from Phillips to Warren Dry Gas Recompletion Petroleum. Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation

The formo-fennsy vanian

Middle Lane Penn R-3402 State, Federal or Fee Lease No. State K-1111 State E Location 660 Feet From The West 660 Feet From The South Line and , NMPM. County 13 Township 10-S Range 33-E Lea Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Service Pipe Line Company Amoco Pipeline Co. 3411 Knoxville Avenue, Lubbock, Texas, 79413
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_ Box 67, Monument, New Mexico 88265 Warren Petroleum

If well produces oil or liquids,	Unit Sec.		Twp. Hge.		r.ge.	is gas actually connected?		<b>~</b> . 1 ·	i when			
give location of tanks.	, M	13	1 1	0-S;	33-E	Yes		I	September	1967		
If this production is commingled wi COMPLETION DATA	th that from	m any ot	her le	ease o	or pool,	give commi	ngling order	number:	<del></del>			
COMPLETION DATA		Oil We	ell	Gαs	Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v	
Designate Type of Completion	on - (X)	1		1		   	1 -	!	 	! ! <u>L</u>	! ! <del> </del>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe						
		TUBI	ING,	CASIN	NG, AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SA	SACKS CEMENT			
	<del> </del>											

(Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WÉLL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Ggs - MCF Water - Bbls. Actual Prod. During Test Oll-Bbls.

**GAS WELL** Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(O. V. Sivage) (Signature) Production Engineer (Title)

January 5, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED BY PARTY OF A SI PERVISE

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.