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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-1111	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name State E
3. Address of Operator Box 1900, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.		10. UNDESIGNATED Middle Lane-Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4213 DF, 4216 RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 9864 feet. Ran 4-1/2" 11.60# N-80 and J-55 LT&C casing to 9864 feet. Cemented with 200 sacks Incor Pozmix A cement. Completed at 1:11 A.M. August 1, 1967. Ran temperature survey and survey showed cement at 9300 feet outside 4-1/2" casing. Installed tubing head, tested casing to 2200 psi for 30 minutes, OK. WOC 24 hours. Ran bit and scraper on 2-3/8" tubing to top of cement plug at 9800 feet. Circulated 1 hour and pulled out of hole. Perforated Bough "C" interval 9734-48 after total WOC 36 hours. Set Baker Model "D" packer at 9690 feet on wire line. Ran 2-3/8" tubing and latched into packer. Swabbed well in and kicked off, flowing August 4, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. V. Sivage O. V. Sivage TITLE Production Engineer DATE August 11, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: