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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5212
7. Unit Agreement Name -
8. Farm or Lease Name Graham "A" State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- **Dry hole drilled in 1967 - partially plugged in 1967.**

2. Name of Operator
Southland Royalty Company

3. Address of Operator
1405 Wilco Bldg., Midland, TX 79701

4. Location of Well
UNIT LETTER **O**, **810** FEET FROM THE **south** LINE AND **1980** FEET FROM THE **east** LINE, SECTION **2** TOWNSHIP **11-S** RANGE **33-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4231.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well drilled by Southland Royalty Company in June-July 1967 to TD of 8950'. On 7-10-67, spotted cement plugs as follows: 25 sx 8863-8950'; 25 sx 6553-6440', 25 sx 5113-5200'; 25 sx 3778-3862'. (8 5/8" set @ 3862'.)

Propose to do the following:

Move in Bonanza Casing Pullers.
Recover 1000' of 8 5/8" casing. (T/cement behind 8 5/8" @ 1015'.)
Spot 65 sx @ top of 8 5/8" casing stub.
Spot 65 sx @ 326-444' (bottom of 11 3/4" csg. @ 386').
Spot 10 sx 0-15'.
Install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.H. Cam TITLE District Engineer DATE 11-9-73

APPROVED BY John R. Ryan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: