NO. OF COPIES RECEIVE	ED					For	n C-105			
DISTRIBUTION					Revised 1-1-65 5a. Indicate Type of Lease					
SANTA FE		NEW	MEXICO OIL ÇON							
FILE			ETION OR REC			Stat	State State Oil & Gas Lease No.			
U.S.G.S.			- 1.011 011 11201	5.m E27,671		5. State				
LAND OFFICE						K-:	5212			
OPERATOR										
]										
la. TYPE OF WELL	01L	CAS.				7. Unit	Agreement Name			
b. TYPE OF COMPLE	WE		DRY	OTHER		8 Farm	or Lease Name			
NEW (WO	RK T	PLUG				1	aham "A" State			
2. Name of Operator	R DEEP	EN BACK	RESVR.	OTHER		9, Well				
Southland	Royalty (ompany				1				
3. Address of Operator	93.3 1		10	33		1	ld and Pool, or Wildcat			
1405 Wilco	Brad.'	marana, 1	exas 7970)T		Unc	desig.			
4. Location of well										
UNIT LETTER		810	Sout	th	1980					
UNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	TIVITIE FEE	T FROM				
THE Bast LINE OF	. 2	TWP. 118 RG	33E NMPM			Le				
15. Date Spudded		Reached 17. Date	Compl. (Ready to F		evations (DF, RKE		19. Elev. Cashinghead			
6-15-67	7-9-67	7 -			4231.5 G		4231.5			
20. Total Depth	21. Plu	ig Back T.D.	22. If Multipl	le Compl., How	23. Intervals	Rotary Tools	Cable Tools			
8950		3862	Many	-	Drilled By	0-8950	1			
24. Producing Interval(s	s), of this comple	tion - Top, Botton	n, Name				25. Was Directional Survey			
37 a a							No			
None					· · · · · · · · · · · · · · · · · · ·					
26. Type Electric and C Acoustilog	_					2	7. Was Well Cored			
28.		CAS	SING RECORD (Rep	ort all strings s	et in well)					
CASING SIZE	WEIGHT LB	·		E SIZE		NG RECORD	AMOUNT PULLED			
11 3/4"	42#	39	0 1	7 1/2	475 s	acks	None			
8 5/8"	24# & 3	32# 386			750 s		None			
						-Mid-				
29.	L	INER RECORD			30.	TUBING F	RECORD			
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
None					None					
31. Perforation Record	(Internal size:	d numbers	<u></u>	120 :	CID SUCT 55:5	TUDE OFFICE	COURTER			
31. Herioration Record (Intervat, size an	a number)		32. A	· · · · · · · · · · · · · · · · · · ·		SQUEEZE, ETC.			
				None	TERVAL	AMOUNT AND	KIND MATERIAL USED			
None				140116						
33.				UCTION						
Date First Production	Prod	uction Method (Flo	wing, gas lift, pump	ing - Size and	type pump)	Well S	tatus (Prod. or Shut-in)			
None										
Date of Test	Hours Tested	Choke Size	Proden, For Test Period	Oil — Bbl.	Gas — MCF	Water - Bbl.	Gas - Oil Ratio			
Plan Takina Pana	G/	G-111-0		0 110	- W.					
Flow Tubing Press.	Casing Pressu	re Calculated 24 Hour Rate	4- Oil — Bbl.	Gas - MC	r water	- Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas	Sold, used for fu	el, vented, etc.)				Test Witness	ed By			
_ 1, _ 10, 001001 01 040 (. ,					1			
35. List of Attachments										
Acoustilog		lon Survey	7							
		 + - -1								
36. I hereby certify that		shown on both side	s of this form is tru	ie and complete	to the best of my	knowledge and b	eli e f.			
		shown on both side	es of this form is tru	ie and complete	to the best of my	knowledge and b	eli e f.			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Т.	Anhy	T.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	т.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"
T.	Yates 2532	T.	Miss	Т.	Cliff House	т.	Leadville
т.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	т.	Elbert
T.	Grayburg	T.	Montoya	Т.	Mancos	Τ,	McCracken
T.	San Andres	\mathbf{T}_{\cdot}	Simpson	Т.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
Τ.	Tubb6644	Т.	Granite	Т.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	Т.	Entrada	Т.	
Т.	Abo 7437	Т.	Bone Springs	Т.	Wingate	Ţ.	
T.	Wolfcamp 8605	Т.		т.	Chinle	. Т.	
Т	Cisco (Bough C)	T.		. T.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formatio	n
0 1950 2532 3810 7437 8605		582 1282 3627 768	Red beds Anhydrite & salt Sand and shale Dolomite & sand Shale & dolomite Limestone & dolomite					
							· · · · · · · · · · · · · · · · · · ·	