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REQUEST FOR ALLOWABLE NEW MEXICO OIL CONSERVATION COMMISSION AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

- 1	U.S.G.S.	AUTHORIZATION TO TRA			OIL AND I	NATURAL (SAS			
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS O 3 M 167 Corrected Report								
	TRANSPORTER OIL									
	GAS									
	OPERATOR									
1.	PRORATION OFFICE									
	Operator									
	Charles B. Read									
	Address									
	P. O. Box 2126, Ro		Mexico							
	Reason(s) for filing (Check proper box)		(Other (Please					
	New We!l	Change in Trans	Corrected report to show 24 hour							
	Recompletion	011	Dry Ga	potential. Request supplemental						
	Change in Ownership	Casinghead Gas	Conder	sate	allowa	ble.				
	Tf -t									
	If change of ownership give name and address of previous owner									
	•									
II.	DESCRIPTION OF WELL AND	LEASE								
	Lease Name		Name, Including F			Kind of Leas		Lease No.		
	Humble "A"	L I	mbe-Penn	Ext.		State, Federa	State	E-9035		
	Location									
	Unit Letter A ; 660	Fee: From The	North Lin	e and 8	10	Peet From	The East			
						_				
	Line of Section 26 To	wnship 10S	Range	33E	, NMPM	<u>, Le</u>	<u>a</u>	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND		S	77		ved copy of this form	is to be cent)		
	Name of Authorized Transporter of Oil X or Condensate			Address (C	ive adaress	to unich appro	vea copy of this form	is to be sent;		
	Pan American Petroleum Corp. (Trucks)			P. O. Box 1725, Midland, Texas						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)					
	Warren Petroleum C	orporation		P. O	. Box 1	589, Tul	sa, Oklahom	a		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		,		ed? wn	nen •			
	give location of tanks.	A 26	10S 33E	No			Sept. 1, 196	7		
	If this production is commingled wi	th that from any other	er lease or pool,	give commi	ingling orde	r number:				
IV.	COMPLETION DATA	Oil Wel	l Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.		
	Designate Type of Completic		Gds well		Workover	Deleben	Frag Back Same	Tres Dim res		
				X Daniel			P.B.T.D.	<u>_</u>		
	Date Spudded	Date Compl. Ready	io Prod.	Total Dept						
	6/16/67	7/23/67		9875			9843 Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)			1			9795			
	4194 GL, 4206.5 KB	Bough "C		9815			Depth Casing Shoo	•		
	Perforations	1.000/					1			
	9815. 9819. 98 22 a n	d 9826	IC CASING AND	CEMENT	INC DECO		9874			
		D CEMENTING RECORD			SACKS CEMENT					
	HOLE SIZE	CASING & TI	JBING SIZE							
	15"		12-3/4"		50		350 sx circ to surface			
	11"	8-5/8"		39			350 sx			
	7-7/8"	5-1/2"		98			250 sx			
		2-3/811		97			1			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)							or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	·13				v, pump, gas li	ift. etc.)			
	Date First New Oil Hun To Tanks	Date of Test				o, pap, a	,,,,			
	7/22/67	7/22/67 Tubing Pressure		Swabbing Casing Pressure		Choke Size				
	Length of Test					2"				
	24 hrs	200#		Pkr.		Gas-MCF				
	Actual Prod. During Test	Oil-Bbla.				TSTM				
	343 BF	265		78	9		121M			
	GAS WELL			T DV1= C=	d===== ^ ^ ^ ·		Comittee of Conde	anta.		
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
				Casing Pressure (Shut-in)			Chaha Siza			
	Testing Method (pitot, back pr.)	Tubing Freesure (S	hut-in]	Casing Pr	essure (Enu	111)	Choke Size			
		<u> </u>		 						
VI.	CERTIFICATE OF COMPLIAN	ICE			OIL	CONSERV	ATION COMMIS	SION		

VI.

8/4/67

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

001	Bha	6
Charle	(Signature)	
Owner		
	(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.