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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**E-9035**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_  
2. Name of Operator  
**Charles B. Read**  
3. Address of Operator  
**P. O. Box 2126, Roswell, New Mexico 88201**  
4. Location of Well

7. Unit Agreement Name  
--  
8. Farm or Lease Name  
**Humble "A"**  
9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**Inbe-Penn**

UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **810** FEET FROM  
THE **East** LINE OF SEC. **26** TWP. **10S** RGE. **33E** NMPM  
12. County  
**Lea**

15. Date Spudded **6/16/67** 16. Date T.D. Reached **7/13/67** 17. Date Compl. (Ready to Prod.) **7/23/67** 18. Elevations (DF, RKB, RT, GR, etc.) **4194 GL, 4206.5 KB** 19. Elev. Casinghead --  
20. Total Depth **9875'** 21. Plug Back T.D. **9843'** 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools **0-9875** Cable Tools --

24. Producing Interval(s), of this completion -- Top, Bottom, Name  
**9815-9826' Bough "C"** 25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Forxo, Acoustic Velocity, Radioactivity** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	38#	350'	15"	350 sx circ to surface	None
8-5/8"	24# & 32#	3975	11"	350 sx	None
5-1/2"	14, 15, 5, 17#	9874	7-7/8"	250 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-3/8"	9795'	9763' KB

31. Perforation Record (Interval, size and number)  
**2 shots per foot, 3/8" diameter @ 9815, 9819, 9822 and 9826.**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
**9815-9826** AMOUNT AND KIND MATERIAL USED  
**500 gals. Spearhead**

33. PRODUCTION  
Date First Production **7/22/67** Production Method (Flowing, gas lift, pumping -- Size and type pump) **Swabbing** Well Status (Prod. or Shut-in) **Producing**  
Date of Test **7/22/67** Hours Tested **13** Choke Size **2"** Prod'n. For Test Period **144** Oil -- Bbl. **TSTM** Gas -- MCF **42** Water -- Bbl. **--** Gas -- Oil Ratio  
Flow Tubing Press. **200#** Casing Pressure **Pkr.** Calculated 24-Hour Rate **265** Oil -- Bbl. **--** Gas -- MCF **78** Water -- Bbl. **46** Oil Gravity -- API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented - waiting on connection** Test Witnessed By  
**C. R. Appledorn, Eng.**

35. List of Attachments  
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE **Owner** DATE **7/25/67**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1960</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2629</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3900</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <b>5300</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>6842</b>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <b>7675</b>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <b>8725</b>	T.	T. Chinle	T.
<b>T. Lower Wolfcamp 8935</b>	T.	T. Permian	T.
T. Penn. <b>9808</b>	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345	345	Surface sand & shale				
345	1960	1615	Sand & shale				
1960	2629	669	Anhy, shale & salt				
2629	2755	126	Sand & shale				
2755	3900	1145	Shale, anhy & salt				
3900	5350	1450	Dolo, anhy & shale				
5350	5425	75	Sand & shale				
5425	6450	1025	Dolo, anhy, shale & salt				
6450	6842	392	Dolo, anhy & shale				
6842	6985	143	Sand & shale				
6985	7675	690	Dolo, anhy & shale				
7675	8495	820	Red & green shale & anhy.				
8495	8725	230	Dolo, shale & anhy				
8725	9875	1150	Lime & shale				