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# NEW MEXICO OIL CONSERVATION COMMISSION

JUL 13 12 04 PM '67  
 NEW MEXICO O.C.C.

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>E -9035</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Charles B. Read</b>	8. Farm or Lease Name <b>Humble "A"</b>
3. Address of Operator <b>P. O. Box 2126, Roswell, New Mexico 88201</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>810</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>10S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4194' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 1:45 P. M., 6/16/67. Drilled to 350' KB. Ran 10 jts. 12-3/4" 38# Lim. Ser. casing, set at 350', cemented w/350 sx. Class A cement w/2% CaCl (Halliburton Co.), P. D. 10:45 P. M., 6/16/67. Cement circulated. WOC 18 hrs., tested casing at 1000 psi for 30 mins., pressure held. Drilled to 3975' KB. Ran 95 jts 8-5/8" 24# & 32# Lim. Serv. casing, 3 centralizers, guide shoe, and insert collar, set at 3975', cemented w/250 sx Class C w/6% Gel & 100 sx Class C w/2% CaCl (Halliburton Co.), P. D. 3:00 A. M., 6/21/67. WOC 25 hrs. Tested casing at 1200 psi for 30 mins, no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. B. Read* TITLE Engineer DATE 7/10/67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: