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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 12 11 52 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 765	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
2. Name of Operator		Charles B. Read		9. Well No.	
3. Address of Operator		P. O. Box 2126, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM <u>2310</u>		UNDESIGNATED	
THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>10S</u> RGE. <u>33E</u> NMPM				12. County	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6/16/67	8/3/67	8/7/67	4193 GR	-	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9643	9603	-	0-9643		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
Perforations 9561 - 9570				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray - Acoustic				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	38#	364	15"	350	none
8-5/8	24, 28, 32	3880	11"	300	none
5-1/2	15.5, 17	9640	7-7/8"	250	none
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8	9495KB
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2 shots perf foot, 3/8" diameter @ 9561, 9566, 9568 and 9570			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9561 - 9570		
			500 gals Spearhead		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
8/7/67		Swabbing and flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8/7/67	24	32/64	384	-	96
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
200	pkf	384	-	96	-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Vented - waiting on connection				C. R. Appledorn	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Charles B. Read		Operator		8/9/67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2520	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3860	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5222	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6700	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7570	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8560	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9558	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Sands, shale and surface gravel				DST #1 9020-9167 mis-run
340	1927	1587	Sand and Shale				DST #2 8975-9167 mis-run
1927	2520	593	Anhy and shale				medium blow throughout test.
2520	2631	111	Sand				Picked up 6000# of fluid on
2631	3860	1229	Sand, shale and Anhy				weight indicator, estimated
3860	5222	1362	Dolo, anhy and shale				800' of fluid fillup, last
5222	5310	88	Sand and shale				fluid out of bottom of drill
5310	6700	1390	Salt, anhy and shale				pipe during fishing job.
6700	6840	140	Sand and shale				Unable to determine % of oil
6840	7570	730	Dolo, anhy and shale				or wtr. Did not recover hole
7570	8100	530	Red and green shale				fluid sample.
8100	8560	460	Dolo and shale				1 1/2 hr ISIP 3013#
8560	9603	1043	Lime and shale				1 1/2 hr FSIP 2720#
							IFP 375#
							1 hr FFP 910#
							IHP 5103#
							FHP 5100#
							DST #3 9565-9630 tool open w/strong blow,
							GTS in 2", @ rate of 4.5 MCF, oil in 21 mins,
							est at 3380 PH, RO 3000' oil and 200' wtr.
							IHP 5272#
							FHP 5234#
							1 1/2 hr ISIP 2278#
							3 hr FSIP 2265#
							1 hr FFP 1758#
							Temp. 1530
Bottom hole sample analysis - 9.05 CFG, 480 cc oil, 80 cc wtr (17%), GOR 3000:1, Sample pressure 1500#, 46 gravity @ 80°, CL 56,000 FPM							