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NEW MEXICO OIL CONSERVATION COMMISSION

OLD 50-1-100-100-100  
AUG 10 11 32 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG 765

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Charles B. Read</b>	8. Farm or Lease Name <b>Gross</b>
3. Address of Operator <b>P. O. Box 2126, Roswell, New Mexico 88201</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>2210</b> FEET FROM THE <b>West</b> LINE, SECTION <b>15</b> TOWNSHIP <b>10S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>UNDESIGNATED</b> <b>Middle Lane Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4193 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 295 jts (9,627') of 5½" csg 15.5# and 17# set at 9640.21 KB, w/Halliburton guide shoe, insert float valve, automatic fillup assembly, 8 centralizers, 10 scratchers. Cemented with 250 sks Incor-Pos-Mix A, 1% CFR, 10# salt per sk. Plugged down at 3:20 PM 8/3/67. Tested 1000# for 30 min no pressure drop, test OK. WOC 48 hrs before perforating.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE August 9, 1967

APPROVED BY  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: