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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 13 12 04 PM '67
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 584

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Charles B. Read	8. Farm or Lease Name Gross
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2130 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 10S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4198' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 1:45 P.M., 6/16/67. Drilled to 364'. Ran 10 jts. 12-3/4" 38# Lim. Ser. casing set at 364', cemented w/350 sx Class A cement w/2% CaCl (Halliburton Co.), cement circulated to surface. P.D. 11:45 PM, 6/17/67. WOC 18 hrs. Tested csg w/1000 psi for 30 mins., no pressure drop. Drilled to 3880' KB. Ran 108 jts. 8-5/8" 24# J55, 28# & 32# Lim. Ser. casing, set at 3880', 3 centralizers, guide shoe, & insert float, cemented w/300 sx Class C w/6% Gel, 50 sx Class C w/2% CaCl. P.D. 9:30 A.M. 6/29/67. WOC 28 hrs., tested casing w/1000 psi for 30 mins., pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Engineer DATE 7/10/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: