NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIONES OFFIC	C-102 and C-103
FILE	THE WILKIES OIL CONSERVATION COMMISSIONES OF FIL	C Criticative 1-1-92
U.S.G.S.	- In F O	Sandadiagte Type of Lease
LAND OFFICE	<u> </u>	5a indicate Type of Lease
OPERATOR	-	5. State Oil & Gas Lease No.
J. ZIVATON		
(DO NOT USE THIS FORM FOR PUSE "APPLIC	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL X GAS WELL WELL		7. Unit Agreement Name
2. Name of Operator	OTHER-	8. Farm or Lease Name
1	Company	
Southern Natural Gas 3. Address of Operator	s company	State D
1		9. Well No.
P. O. Box 1513, Hous	ston, Texas	1
1	Total 0000	10. Field and Pool, or Wildcat
UNIT LETTER B	554 FEET FROM THE North LINE AND 2086 FEET FROM	Undesignated
East	11	
THELINE, SECT	TION 11 TOWNSHIP 11S RANGE 33E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	GR 4229.1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
16. Cl	3-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Lea ()()()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X	PEGG AND ABANDONMENT
	OTHER	
OTHER		L
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.		
·		
June 25, 1967 T. D. 3850'. Ran 8 5/8" casing, 34 joints (1,393.33'). 8 5/8", 32#, J-55, ST&C casing & 59 joints (2,546.39') 8 5/8", 24#, J-55, ST&C casing. Set Pipe at 3865.00'. Cemented by Dowell using 300 sack incur cement w/4% Gel followed by 100 sacks neat cement. Plug down at 7:45 AM 6-25-67.		
Hung Casing. N	_	
June 26, 1967 Went in the Hole w/7 7/8" Bit. Pressure tested 8 5/8" casing. Built up 1500 Psi at 6:30 AM and held 1500 Psi until 7:00 AM (6-26-67). Had no pressure loss. Drilled out of casing at 7:30 AM.		
Test witnessed by W. E. Ogler, Toolpusher for Sharp Drilling Company.		

18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE General Drilling Supert.

DATE

CONDITIONS OF APPROVAL, IF ANY: