

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10
Revised 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILZ	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Pruitt A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4287.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

Moved in service unit 5-30-82. Pulled rods & pump. Ran CIBP set at 9710' and capped with 35' of cement. Tested CIBP. Tested O.K. Perforated interval 8850'-74' with 4 JSPF. Ran in hole with tailpipe, packer, and tubing. Packer set at 8741' and tailpipe landed at 8772'. Swabbed tubing. Acidized with 3500 gallons 15% NEFE HCL and flushed with 35 barrels 2% KCL fresh water. Swab tested 20 hours. Recovered 45 BO and 12 BW. Pulled tubing, packer, and tailpipe. Ran seating nipple, tubing anchor, tubing, rods, and pump. Landed seating nipple at 8904' and tubing anchor at 8713'. Landed pump and pressure tested to 500 PSI. Tested o.k. Moved out service unit 6-8-82. Pump tested 27 days. Recovered 236 BO and 20 BW. Moved in service unit 7-13-82. Pulled rods, pump, tubing, anchor, and tailpipe. Ran tailpipe and packer. Tailpipe landed at 8800' and packer set at 8761'. Tested tubing to 8000 PSI. Tested casing to 1000 PSI. Both tested o.k. Pumped 5000 gallons 50 lb. gelled water and 5000 gallons NEFE HCL acid. Flushed with 3600 gallons fresh water. Swab tested. Recovered 122 barrels of load water. Ran 2-3/8" tubing, anchor, rods, and pump. Tubing landed at 8904'. Moved out service unit 7-17-82. Pump tested 8 days. Recovered 66 BO. Completed well 7-26-82.
O+4-NMOCD,H 1-DMF 1-HOU 1-W. Stafford,HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Mark Freeman

TITLE

Assist. Admin. Analyst

DATE

8-6-82

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DATE

ZA Vada Perin

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