

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

JUL 25 11 53 AM '67

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
EL PASO	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Midwest Oil Corporation

1500 Wilco Bldg. Midland, Texas

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

UNDESIGNATED

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
Vada Lee Pruitt 'A'	2		Vada (Penn)	State, Federal or Fee
Location				Fee
Unit Letter	G	1980	Feet From The North Line and 1980	Feet From The East
Line of Section	17	Township	9-S	Range
			34-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Pan American Trucks		P. O. Box 1725, Midland, Texas
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Vented		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	17
	9-S	34-E
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-17-67	7-15-67	9950	9916					
Elevation (L.P., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas pay	Tubing Depth					
4287.6 GL	Penn	9740	Depth Casing Shoe					

9740-50 with 2 holes per ft. TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	358	350
11"	8 5/8"	4,055	400
7 7/8"	5 1/2"	9,950	400
	2 3/8"	9,741	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
7-22-67	7-22-67	flowing
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	500	60
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
480	420	475

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Carolyn Turner
(Signature)

Production Clerk
(Title)

July 24, 1967
(Date)

INCLINATION REPORT

ONE COPY OF THIS REPORT TO BE FILED WITH EACH COMPLETION REPORT

Field Name _____ County _____ RRC Dist. No. _____
Operator Midwest Oil Corporation Address 1500 Wilco Building City Midland, Texas
Lease Name & No. Vada Lee Pruitt "A" Well No. 2 Survey AM '67

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)
358	3/4	1.69	1.69
1067	1	12.41	17.10
1750	1 1/4	14.89	31.99
2185	1 1/4	9.48	41.47
2950	1	13.39	54.86
3361	1 1/2	10.77	65.63
3898	2	18.74	84.37
4044	2	5.10	89.47
4620	2	20.10	109.57
5250	1	11.03	120.60
5768	1	9.07	129.67
6311	1	9.50	139.17
6869	1/2	4.85	144.02
7477	1/2	5.29	149.31
8169	1/4	3.04	152.35
8525	1	6.23	158.58
8781	1/4	1.13	159.71
8889	1/2	.94	160.65
9617	1/2	6.33	166.98
9950 TD	1/2	2.90	169.88

Total Displacement 169.88

Was survey run in Tubing Drill Pipe XXXXXX X Open Hole _____
Distance to nearest lease line 1980 feet
Distance to lease lines as prescribed by field rules _____ feet

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

Signature _____

CACTUS DRILLING CORPORATION
Company

Operator Affidavit:

(Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.)

Before me, the undersigned authority, on this day, personally appeared Carolyn Turner, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath ~~states that he is the operator of the well identified in this instrument (that he is acting at the direction and on behalf of the operator of the well identified in this instrument), and that such well was not intentionally deviated from the vertical whatsoever (and that such well was deviated at random for the reason described in the attached statement).~~

Carolyn Turner, Production Clerk
Signature and Title of Affiant

Sworn and Subscribed to before me, this the 24th day of July, 1967.

Charlotte Morris
Notary Public in and for Midland County, Texas.

RRC Use Only:

Approved By: _____
Title: _____
Date: _____

II. INCLINATION SURVEYS

A. Requirement of

1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1,000 feet apart.

2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.

3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.

a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.

2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.

3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.

4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.