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| FILE | | | | |
| U.S.G.S. | | | | |
| LAND OFFICE | | | | |
| TRANSPORTER | OIL | | | |
| | GAS | | | |
| OPERATOR | | | | |
| PROBATION OFFICE | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| - 1 | U.S.G.S. | ALITHODIZATION TO TE | AND THOUSE OF CLERO, C. C | • |
|------|---|--|---|--|
| | LAND OFFICE | AUTHORIZATION TO TR | RANSPORT OIL AND NATURAL (| 3A3 |
| - 1 | · · · · · · · · · · · · · · · · · · · | | Aug 17 11 50 AM '6 | 1 |
| - 1 | TRANSPORTER OIL | | , | |
| - 1 | GAS | | | |
| | OPERATOR | | | |
| _ | | | | |
| I. | PRORATION OFFICE Operator | <u> </u> | | |
| | l ' | 77 | | |
| - 1 | Major, Giebel, & | iorster | | |
| - 1 | Address | | | |
| | Box 953, Midland | . l'exas | | |
| | | - | | |
| | Reason(s) for filing (Check proper | · box) | Other (Please explain) | |
| | New Well | Change in Transporter of: | | |
| | Recompletion | Oil Dry C | Gas | |
| | Change in Ownership | Casinghead Gas Cond | lensate | |
| | ominge in owneromp | Capinghead Gas Cond | enoute | |
| | If change of ownership give nar | ne Maria & Gua | het Oils | |
| | and address of previous owner | | | \ |
| II. | DESCRIPTION OF WELL A | ND DDAGE TO COLC / | - Permo Pennsylvanian &l | { acred |
| | Lease Name | Well No. Pool | 31-11-12-13-13-13-13-13-13-13-13-13-13-13-13-13- | Kind of Lease |
| | Shell-State | 1 (Midd | le Lane Permo Penn 🔑 🗀 | State, Federal or Fee State |
| | Location | | | |
| | Λ | 660 liorth | . 560 | East |
| | Unit Letter;; | Feet From TheL | Ine and Feet From | The |
| | Line of Section 22 | Township 10S | 33E. NIMPM | Lea |
| | Line of Section | , Township 103 Range | , NMPM, | County County |
| | | | | |
| III. | DESIGNATION OF TRANSP | ORTER OF OIL AND NATURAL G | AS | |
| - 1 | Name of Arthorized Transporter o | | Address (Give a to which appro | ved copy of this form is to be sent) |
| | | month of tomasty | Box 3021, Midland, T | 'exas |
| | Name of Authorized Transporter o | f Castrahad Cas Cas Cas Cas Cas | Address (Give address to which appro | |
| | Name of Authorized Transporter o | f Casinghead Gas or Dry Gas | Address (Give address to which appro | ved copy of this form is to be sent) |
| | none | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? Wh | en |
| | give location of tanks. | A 22 10S 33E | i no | |
| 1 | | | | |
| | | d with that from any other lease or pool | l, give commingling order number: | |
| | COMPLETION DATA | | | |
| 1V. | | 12070 1 2 10 10 | 1.0 | |
| 1V. | | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| 1V. | Designate Type of Comp | | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| 1V. | Designate Type of Comp | Date Compl. Ready to Prod. | 1 | Plug Back Same Restv. Diff. Restv. |
| 1V. | Designate Type of Comp | Date Compl. Ready to Prod. | X Total Depth | P.B.T.D. |
| IV. | Designate Type of Comp. Date Spudded 6/28/67 | Date Compl. Ready to Prod. 8/14/57 | Total Depth 9812 | P.B.T.D. 9767 |
| IV. | Designate Type of Comp | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation | Total Depth 9812 Top Oil/Gas Pay | P.B.T.D. 9767 Tubing Depth |
| IV. | Designate Type of Comp. Date Spudded 6/28/67 | Date Compl. Ready to Prod. 8/14/57 | Total Depth 9812 | P.B.T.D. 9767 |
| IV. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C | Total Depth 9812 Top Oil/Gas Pay | P.B.T.D. 9767 Tubing Depth |
| IV. | Designate Type of Comp. Date Spudded 6/28/67 Pool | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C | Total Depth 9812 Top Oil/Gas Pay | P.B.T.D. 3767 Tubing Depth 9757 |
| IV. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C | Total Depth 9812 Top Oil/Gas Pay 9736 | P.B.T.D. 3767 Tubing Depth 9757 |
| 1V. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN | Total Depth 9812 Top Oil/Gas Pay 9736 | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe |
| 1V. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe |
| 1V. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 |
| IV. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 | Total Depth 9812 Top Oil/Gas Pay \$736 ND CEMENTING RECORD DEPTH SET 367 3930 | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 |
| IV. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 |
| IV. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 | Total Depth 9812 Top Oil/Gas Pay \$736 ND CEMENTING RECORD DEPTH SET 367 3930 | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 |
| | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 11 7 7/8 | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 | Total Depth 9812 Top Oil/Gas Pay \$736 ND CEMENTING RECORD DEPTH SET 367 3930 | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 |
| v. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 T FOR ALLOWABLE (Test must be | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 3930 9812 after recovery of total volume of load oil | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 350 |
| v. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 T FOR ALLOWABLE (Test must be able for this case) | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 3930 9812 after recovery of total volume of load oil depth or be for full 24 hours) | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 350 and must be equal to or exceed top allow |
| v. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 T FOR ALLOWABLE (Test must be able for this of parts of Test) | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 3930 9812 after recovery of total volume of load oil | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 350 and must be equal to or exceed top allow |
| v. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 T FOR ALLOWABLE (Test must be able for this case) | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 3930 9812 after recovery of total volume of load oil depth or be for full 24 hours) | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 350 and must be equal to or exceed top allow |
| v. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 8/14/67 | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 T FOR ALLOWABLE (Test must be able for this completed in the complete in | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 3930 9812 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 350 and must be equal to or exceed top allow ft, etc.) |
| v. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 8/14/67 Length of Test | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 T FOR ALLOWABLE (Test must be able for this completed by the second by the sec | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 3930 9812 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted) Flow Casing Pressure | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 450 450 450 450 450 450 |
| v. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 8/14/67 | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 T FOR ALLOWABLE (Test must be able for this completed in the complete in | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 3930 9812 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Packer | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 350 and must be equal to or exceed top allow ft, etc.) Choke Size 3/4 |
| v. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 8/14/67 Length of Test 24 Actual Prod. During Test | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 T FOR ALLOWABLE (Test must be able for this of able for this of the complete of the com | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 3930 9812 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lifted) Flow Casing Pressure Packer Water-Bbls. | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 350 and must be equal to or exceed top allow ft, etc.) Choke Size 3/4 Gas-MCF |
| v. | Designate Type of Comp. Date Spudded 6/28/67 Pool Perforations 9742, 9742, 9751 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tanks 8/14/67 Length of Test 24 | Date Compl. Ready to Prod. 8/14/57 Name of Producing Formation Bough C TUBING, CASING, AN CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2 T FOR ALLOWABLE (Test must be able for this completed by the state of the stat | Total Depth 9812 Top Oil/Gas Pay 9736 ND CEMENTING RECORD DEPTH SET 367 3930 9812 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Flow Casing Pressure Packer | P.B.T.D. 9767 Tubing Depth 9757 Depth Casing Shoe SACKS CEMENT 350 400 350 and must be equal to or exceed top allow ft, etc.) Choke Size 3/4 |

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Everett L. Smith, Agent

8/16/67

(Date)

(Title)

Length of Test

Tubing Pressure

OIL CONSERVATION COMMISSION

Gravity of Condensate

__ , 19 _

Choke Size

| APPRO | VED | , | 111 |
|-------|------------------------|------|-----|
| BY_ | sent les | piec | h/ |
| TITLE | | | |
| | the same said the last | 7.14 | |

Bbls. Condensate/MMCF

Casing Pressure

This formula to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.