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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND ~~10088~~ OFFICE O. C. C.  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
AUG 17 11 50 AM '67

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Major, Giebel, & Forster  
Address  
Box 953, Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

Major & Giebel & Forster

II. DESCRIPTION OF WELL AND LEASE

Lease Name  
Shell-State  
Well No. Pool ~~UNDENGINATED~~ R-3295  
Kind of Lease  
State, Federal or Fee State  
Location  
Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East  
Line of Section 22 , Township 10S Range 33E , NMPM, Lea County

Middle Lane-Permo Pennsylvanian 80 acres

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Western Oil Transportation Company  
Address (Give address to which approved copy of this form is to be sent)  
Box 3021, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
none  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks.  
Unit A Sec. 22 Twp. 10S Rge. 33E  
Is gas actually connected? no When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6/28/67	Date Compl. Ready to Prod. 8/14/67	Total Depth 9812	P.B.T.D. 9767	Pool	Name of Producing Formation Bough C	Top Oil/Gas Pay 9736	Tubing Depth 9757	Perforations 9742, 9742, 9751
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 17 1/2 11 7 7/8	CASING & TUBING SIZE 12 3/4 8 5/8 5 1/2	DEPTH SET 367 3930 9812	SACKS CEMENT 350 400 350					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

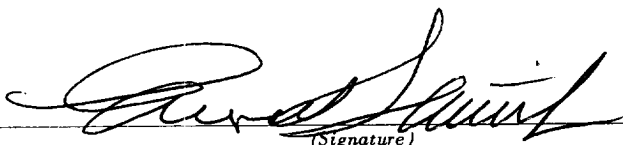
Date First New Oil Run To Tanks 8/14/67	Date of Test 8/15/67	Producing Method (Flow, pump, gas lift, etc.) Flow	Length of Test 24	Tubing Pressure 135	Casing Pressure Packer	Choke Size 3/4
Actual Prod. During Test 442.6	Oil-Bbls. 398.6	Water-Bbls. 44	Gas-MCF 498.25			

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Everett L. Smith, Agent

(Title)

8/16/67

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY 

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.