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NO. OF COPIES RECEIVED		~	,
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	////G PormyC-104 C- Supersedes Old C-104 and C-1
SANTA FE	REQUEST	FOR BALLOWABLE C. C. C.	Supersedes Old C-104 and C-1.
FILE		AND C. C. C.	Officetive I-1-65
U.S.G.S.	AUTHORIZATION TO TR	OCHEF GREEN BIL AND NATURA	ال GAS کو چ
TRANSPORTER OIL		35 AM '67	AL GAS 9 23 AM 167
OPERATOR GAS		·	
I. PRORATION OFFICE		and the second	
Major, Giebel & Forst	ter		
Reason(s) for filing (theck proper b	ças		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry G	as Fil	
Change in Ownership	Casinghead Gas 😾 Conde		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	D LEASE		
Lease Name	Well No. Pool No.	ime, including Formation le Permo-lennsylvania	Kind of Lease
Shell-State	1 - Hid	Le Lane Penn Penn	State, Federal or Fee State
Unit Letter A ; 66	Feet From The North Lin	ne and <u>660</u> Feet Fr	om The <u>East</u>
Line of Section 22 , T	ownship 10S Range	33E , NMPM,	Lea County
. DESIGNATION OF TRANSPOI Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA		
Pan American Peta Co.	(Trucks) William		oproved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)
Warren Pet. Corp.		Box 1589, Tulsa, 0	klahoma
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	A 122 10:33	yes	8/23/67
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	OH Wall	-	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
***		Total Beptin	F.B.11.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
110111111	CHOING & TOBING SIZE	DEFINSE	SACKS CEMENT
:			
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
1 on the of Took	Tubba December	G-V-P-	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	:		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		
resting Method (pitot, back pr.)	I uping Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		5.2	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given ne best of my knowledge and belief,		
above is true and complete to the	ie best of my knowledge and belief	BY CRICINAL	
	<i>^</i>	TITLE SIGNED BOX	<u> </u>
		This form is to be filed in compliance with RULE 1104.	
tural	Hum	If this is a request for al	lowable for a newly drilled or deepened
	nature)		panied by a tabulation of the deviation
Agent		tests taken on the well in ac	COLUMNICO WALLE RULE 111:

(Title)

(Date)

10/6/67

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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