NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE (0B) (5 0' F)	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.			AS 0. 0. 0.
LAND OFFICE		AND ANSPORT OIL AND HATURAL (	T PHICA
TRANSPORTER OIL GAS			5 114 6/
OPERATOR PRORATION OFFICE	-		
Operator Major, Giebel & Fors	ter		
Address Box 953, Midland, Te	Vad		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	is	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	LEASE		
Lease Name Shell-State	Well No. Pool Na	me, Including Formation Le Lane Permo Penn	Kind of Lease State, Federal or Fee State
Location Å	360 North	500	
Unit Letter;;	Feet From TheLin	e and Peet From '	The Last
Line of Section 22, T	ownship 10S Range	33E , NMPM, L	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C Service Pipe Line Co		Address (Give address to which appro 3411 Knowville Ave.,	· · ·
Name of Authorized Transporter of C		Address (Give address to which appro	
Warren Pet. Corp.		Box 1589, Tulsa, Okl	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	Is gas actually connected? Wh	9n
	vith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Ggs Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'
Designate Type of Complet	$i\partial q = (X) \qquad X$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/28/67	8/14/67	981.2	9767
Pool	Name of Producing Formation BCUISC C	Top Oll/Gas Pay 9738	Tubing Depth 9757
Perforations		and the second s	Depth Casing Shoe
9742, 9751		All and a start and a start a st	9612
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ಮೇಕೆ ಪಟ್ಟಿಕೆ & ಹಿ 	8 5/8	3930	350
7 7/3	5 172	9812	350
		30322	
TEST DATA AND REQUEST ( OIL WELL	FOR ALLOWADLE (Test must be a able for this de	fter recovery of sales volume of laad all psh ar he far full 94 hours)	and must be equal to or exceed top allo
Date First New Oil Hun To Tanks 3/14/57	Date of Fei 8/15/67	Producing Mathed (Flow pump. sas II, FLOW	[i, eie.]
Length of Test	Dabing Pressure	Casing Pressure	Choke Size
24	135	Packer	3/4
Actual Prod. During Test 442.6	Cil-Bain. 398.5	Water - Bble, 134	498.25
			4.30.23
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pisot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE		
			S
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	, 10
above is true and complete to t	he best of my knowledge and belief.	BY	
		TITLE	
	1	This form is to be filed in a	compliance with RULE 1104.
Turo/	huit	If this is a request for allow	able for a newly drilled or deepene
Agent	nature)	well, this form must be accompa tests taken on the well in accord	nied by a tabulation of the deviation
			at be filled out completely for allow
1.0/3/67 (1	"itie)	able on new and recompleted we	114.
	Date)	Fill out Sections I, II, III, well name or number, or transport	and VI only for changes of owner on or other such change of condition
()			t be filed for each pool in multipl
		11	