MANDER OF COPIES			1	. L		Gente		<u> </u>	1 I		
	AIBUTION		ł			Qu			╍┟╼╸┠╌	_ <u></u>	
FILE			1		L CONSERVA		HURAL				
U.S.G.S. LAND OFFICE	, 				CONSERVA	TION COMM	DESCRIPTION OF	Find	· · · · · ·		1
TRANSPORTER	01L 6A5]	Sea	ita Fe, New M	exico	AUG 17	+-46	· c. c	┽╾╋╴	
PRORATION OFFICE			ł				· · · //	17 lan		┥┥	_
		· •	-	 -				14 11	67		
				WI	ELL RECC)RD					
								<u>†</u> −†−	+-+-	┽╌╋╴	+
Mail	o Distance of		Concernent	- Comminuter	, to which Form	A 101		╬╌╂╌	+	++	
later ti	han twenty	lays after	completion	of well. Follow	r instructions in]	Rules and Regu	lations				
of the	Commission.	Submit is	QUINT	IPLICATE	.If State Last	submit 6 Cog)ies	LOCAT	REA 640 A		.T
Majo	r, Giebel	L & For	ster			• .	Shell-Stat				
		(Company	er Operator	•			(Lee	10)			
Well No	1	, in	NE	i of NE		<u>2</u> т.	105		33E		NMPN
	4ND5C	GALA	LEF	-	Pool,	Lea			**************	************	
***********	660	•••••	N	iorth		660			*~~~	*************	Count
Well is		feet	from		line and			rom	.as l	***********	lir
of Section	22		If State	Land the Oil a	nd Gas Lease No.	is	<u>K 3983</u>	****			
Drilling Co	mmenced	6/2	8/67		10 Deillie	a was Complete	. 8/5/67	7			•
V			Frmet	en Drilli	, w			******			
Name of D	rilling Contr	actor			ng Co.	041- 9438- 0098-040-01-040-04	*****	**************		*****	****
		*****		************************************	**********************************	******	*****	**********		*****	
Rievation al	YOUR SEA LOVE	et Top of	Tubing H		4215						
					<u></u>	A AC 1	monunation Bia		be kept (conndenti	al unt
	*****************	*********	••••••	1 J							
				01	L SANDS OR 2	OVER					
	Q	711.7									
	•				No. 4						
No. 2, from			to	******	No. 5	, from		to	*********		
					No. 6						
			*****	*********	**************************************	,		10	****************	**********	********
No. 3, from	••••••			to			feet	••••	•••••••••••••••••		
					CASING RECO	BD					
	WEIG	HT	NEW OR		KIND OF	CUT AND	-				
SIEB	PER I		USED	AMOUNT	SHOE	PULLED PROM	PERFORA	FIONS	1	PURPOSE	•
12 3/4	31		new	367	Halliburt	n		······	SUR	face	
8 5/8	32		11	3930	57					inter	-
5 1/2	17			9812	18				oi	1 stri	ing
				1							
	·			MUDDING	AND CEMENT	NG RECORD					
SIZE OF HOLE	SIZE OF CASING	WHE		NO. SACKS	METHOD		MUD		AMOU	NT OF	
			°		USED		GRAVITY		MUD	USED	
$\frac{17 1/2}{11}$	12 3/4 8 5/8 -	367 3930		350	pump & plug			Cem	ent ci		
- 7-7/8	8 5/8 - 5 1/2	3930		400	17)•t	_	hol	e full	
		3012		300			3.8		17		
	L	1	1					<u> </u>		·	
			H	ECORD OF 1	REODUCTION A	ND STIMULA	TION				
		/B	and she P	man and M.		م م_! المعمد	Ama a 4 - 3				
		(200). of Qts. or Gali	. uscu, interval	ucated of the	п.)			
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• •											
Result of Pr	oduction Stir	ulation									
		*******	****	•••••	9999 <i>999999999999999999999999999999999</i>						
					<i>, p =</i>						
*************************	******	-40000000000000000000000000000000000000	******	*****************	،		Depth Clea	ined Ou	L		
					2		and a			λ ~ .	<i></i> .

	/	BECORD OF I	BILL-STEM	AND SPECI	ests.	4 N	
I	f drill-stem or other sp	cial tests or deviation	surveys were 1	nade, submit report	on separate sheet and	l attach hereto	
			TOOLS U	SED			
Rotary tools w	ere used from C	feet to	9812	feet, and from	feet	to	feet
	re used from						
			PRODUC	rion			
Put to Produc	ing	8/14	, 19.67				
OIL WELL:	The production durin	g the first 24 hours wa	s	,6barr	els of liquid of whicl	h	% was
		was emulsion					
		5					
GAS WELL:	The production durin						barrels of
	liquid Hydrocarbon. S	Shut in Pressure	lbs.		*		
Length of Tir	ne Shut in				•		•
PLEASE	INDICATE BELOW	PORMATION TOPS	IN CONFO	RMANCE WITH	GEOGRAPHICAL	SECTION OF	STATE):
	Sout	heastern New Mexico	· .	6	Northwe	stern New Me	deo
T. Anhy]	898 т. ХХХ	YYYY Round	h (* 0736			
T. Salt	2	005 840 T. Silur	ian		T. Kirtland-Fr	uitland	
B. Salt		T. Mon	toya		T. Farmington.	,	

		•••••				
T.	Yates	2605	T.	Sim ps on	Т.	Pictured Cliffs
T.	7 Rivers	2800	Т.	McKee	Т.	Menefee
Т.	Queen	•••••••••••••••••••••••••••••••••••••••	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg		Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	3863	Т.	Granite	Т.	Dakota
Т.	Glorieta	<u>5315</u>	Т.		T.	Morrison
Т.	Drinkard		Т.		Т.	Penn
Т.	Tubbs	6792	Т.		Т.	
Т.	Аю	7700	Т.		Т.	
Т.	PXXX WO		Т.		Т.	
Т.	NW Bough B	9130	Т.		Т.	
				DODI (I TTOM DECODE		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 260 1000 2575 3150 3875 7540 8070 9675	260 1000 2575 3150 3875 7540 8070 9675 9812	740 1575 575 725 3665 530 1605	surface sand & caliche Redbed Redbed & Anhy Anhy & Salt Anhy & Lime Lime Lime & Sahle Lime & Shale & Anhy Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 8/16/67

~

Company or Operator	Major Glebel	3	Forster
	as In		/
	Manager and the second s		

are and the second s

10.1

Address	Box	953,	Midland,	Texas	(Date)
Position at Ti	itle		Agent		