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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K 5353</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Southern Minerals Corporation</b>	8. Farm or Lease Name <b>State D</b>
3. Address of Operator <b>P. O. Box 716, Corpus Christi, Texas 78403</b>	9. Well No. <b>#2</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>660'</b> FEET FROM THE <b>North</b> LINE AND <b>510'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>11-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Inbe Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4195.6 Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 5, 1967  
October 14, 1967

Moved in rig and drilled from 9870' to 9886' (New T.D.)  
Treated formation with 1000 gallons of 15% non-emulsified acid. Displaced with 24 bbls of treated water and 36 bbls of lease water.

October 19, 1967

Spotted 1000 gallons of non-emulsified acid. Displaced with 24 bbls of treated fresh water.

October 23, 1967

Set packer at 9848' with 2000# weight. Installed Kobe Pump on 1 1/2" tubing. Set pump in Kobe Shoe at 9830'. Released rig.

Original Production Breakdown

Oil - 401.5 Gas - 763.8 Water - 76.8

Present Production Breakdown

Oil - 147 Gas - 216 Water - 86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Nelson TITLE Authorized Employee DATE 11-7-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: