NO. OF COPIES RECEIVED	NI NI	EW MEXICO OIL CON	SERVATION COMMIS	SSION	Form C-131	
SANTA FE	 	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65 5A. Indicate Type of Lease				
FILE	-		U, O		STATE X	FEE
U.S.G.S.	 			- 1		
OPERATOR						<i>5</i> 353
	L COD DEDUCT	TO DRILL DEEDE	N OD DI LIC BACK	,		
APPLICATION A. Type of Work	N FOR PERMIT	TO DRILL, DEEPE	Y, UK PLUG BACK	`	7. Unit Agree	ment Name
DRILL		DEEPEN X	PI	LUG BACK		
Type of Well		DEE! EN			8, Farm or Lease Name State "D"	
OIL GAS WELL Name of Operator	OTHER		SINGLE ZONE	MULTIPLE ZONE	9. Well No.	<u> </u>
Southern Minerals	Corporation				2	
, Address of Operator						Pool, or Wildcat
P. O. Box 716 - Cox	rpus Christi,	Texas 78403			Inbe Pe	em TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
, Location of Well UNIT LETTE	R P	LOCATED 6601	_ FEET FROM THE	rthLINE		
ND 5101 FEET FROM	THE West	LINE OF SEC.	TWP. 11-8 RGE.	34-B NMPM		
	THIIIIII				12. County	
				<i>HHHH</i>	Lea.	44444
			19. Proposed Depth	19A. Formation	,,,,,,,,	20, Rotary or C.T.
			9885	Bough-C		Rotary
1. Elevations (Show whether DF,		ind & Status Plug. Bond n d on File	21B. Drilling Contra			Date Work will start ber 2, 1967
Ground 4195.61	BUK	ia ou rabe	OZZZZ WCZZ	501,1200	1 0000	
J.		PROPOSED CASING	AND CEMENT PROGRA			
SIZE OF HOLE	SIZE OF CASIN	WEIGHT PER FO	SETTING DE	PTH SACKS OF		EST. TOP
175"	13 3/8" 8 5/8"	148# 32#	3,980'	300 Nes	w/2% Ca t & 150	16501
11"	0 5/0		3,700	Neat pl	us 2% Ca	<u>C1.</u>
7 7/8"	5 1/ 2"	17#	9,8771		50 Pozmi	x 6315'
, ,, -	•			Incor p	lus 10#	
				Salt/sa	ck	
		. In DEGRACAL IS TO DEES	PEN OR PLUG BACK, GIVE (DATA ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PROD
	DODOSED DOOCDAN					
IVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANT.					
A ABOVE SPACE DESCRIBE PERVEY ONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANT.			f.	·	
nereby certify that the informati	TER PROGRAM, IF ANT.	complete to the best of		f.	Date 9/2	
nereby certify that the informati	ion above is true and	complete to the best of	my knowledge and belie	f.	·	
VE ZONE, GIVE BLOWOUT PREVENT	ion above is true and	complete to the best of	my knowledge and belie	f.	·	
hereby certify that the informati	ion above is true and	complete to the best of	my knowledge and belie	f.	·	

CONDITIONS OF APPROVAL, IF ANY

NEW YICO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PL.

Form C-102 Supercedes C-128 Elle tive 1-1-85

All distances must be from the outer boundaries of the Section STATE "D" SOUTHERN MINERALS CORPORATION ··· I | eller Section Township Hama se ints 34 EAST 8 11 South LEA D a place type Location of Well: North 510 WEST feet from the 660 feet from the line and line Dedicated Acresses or and toyel flev Producing Formation 80 Bouch - C ince Fenn 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the - 510 'of my knowledge and helief J. R. Irvin Position Authorized Exployee Southern Minerals Corporati September 28, 1967 I heraby certify that the well lacation shown on this plat was plotted from field my supervision, and that the same knowledge and hellef. Date Surveye 6/9/67 Registered Fir feasion it Employer John WWest

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2000

1320 1680 1980 2310