

NEW MEXICO OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
HOBBS OFFICE O. C. C.	
Aug 18 1 00 PM '67	
WELL RECORD	
NAME to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUENTUPPLICATE. If State Land submit 6 Copies	
TRANSPORTER	OIL GAS
OPERATION OFFICE	
CREATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
HOBBS OFFICE O. C. C.

Aug 18 1 00 PM '67

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

BTA Oil Producers

Shell 672 Ltd.

(Company or Operator)

(Lessee)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 30, T-9-S, R-33-E, NMPM.

Undesignated (San Andres) Pool, Lea County.

Well is 1955 feet from north line and 1955 feet from east line

of Section 30. If State Land the Oil and Gas Lease No. is --

Drilling Commenced July 9, 1967. Drilling was Completed August 7, 1967.

Name of Drilling Contractor: Moran Oil Producing and Drilling Corp.

Address: Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4364'. The information given is to be kept confidential until August 12, 1967.

OIL SANDS OR ZONES

No. 1, from 4305 to 4500. No. 4, from to

No. 2, from to. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none tested to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4	33.38	New	370	HOWCO	none	none	Surface
8 5/8	24 & 28	New/Used	3670	HOWCO	none	none	Intermediate
4 1/2	10.5	New	4477	HOWCO	none	4305'-4340'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 3/4	370	375	Pump & Plug	--	--
11	8 5/8	3670	400	Pump & Plug	--	--
7 7/8	4 1/2	4477	275	Pump & Plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/5500 gallons 28% acid.

Result of Production Stimulation: P - 42 B/N, 170 B/G

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9150 feet, and from -- feet to -- feet.
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet.

PRODUCTION

Put to Producing 8-14-1967

OIL WELL: The production during the first 24 hours was 170 barrels of liquid of which 24.7% was oil; 74.3% was emulsion; 74.3% water; and --% was sediment. A.P.I. Gravity 18.3

GAS WELL: The production during the first 24 hours was -- M.C.F. plus -- barrels of liquid Hydrocarbon. Shut in Pressure -- lbs.

Length of Time Shut in --

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1808 +2563'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2356 +2015'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3684 + 687'	T. Granite	T. Dakota
T. Glorieta 5030 - 659'	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo 7320 -2949'	T.	T.
T. Penn 9088 -4717'	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Soil, Caliche & Redbeds				
420	1808	1388	Redbeds				
1808	2356	548	Anhydrite, Salt & Dolomite				
2356	3684	1328	Sand, Dolomite & Shale				
3684	5030	1346	Dolomite, Lime, Anhydrite & Shale				
5030	7320	2290	Dolomite, Shale				
7320	7980	660	Shale & Dolomite				
7980	9088	1108	Shale & Lime Stringers				
9088	9150	62	Lime & Shale Stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator BTA Oil Producers

Name J. R. STIMMEL

Address 104 South Pecos, Midland, Texas

Position Title Production Superintendent

8-17-67 (Date)