Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water From Cubic feet/Bbl     MCFPD       Before Workover     MCFPD     BPD     Cubic feet/Bbl     MCFPD       After Workover     I hereby certify that the information given above is true and comp to the best of my knowledge.     I hereby certify that the information given above is true and comp to the best of my knowledge.       Approved by     I hereby certify that the information given above is true and comp to the best of my knowledge.       Title     Position	DISTH SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER PRORATION OFFICE OPERATOR	ECRIVED BUTION OIL GA3			MISCE	LLANG	gubs		ATION CO CE O. C. C DRTS ON S PH C. C. S PH C. C. C.	WELLS ission Rule	1106)	FORM C-103 (Rev 3-55)
Shell 672 Ltd.     1     6     30     9-5     33-E       Jate Tock Performed 7/10/67     Undesignated - Penn.     County Lea     County Lea       THS IS A REPORT OF: (Cbeck appropriate block)       Designing Drilling Operations Designet County     County Lea       Designet 7/10/67     Spudded well @ 5:30 p.m. MDT. 7/10/67: Spudded well @ 5:30 p.m. MDT. 7/10/67: Cemented 12-3/4" 33.38# surface casing @ 370' w/375 sx. common cement. Cement circulated. Plug down @ 2:15 a.m. MDT 7/10/67: Drilled 17-12" hole lug down @ 2:15 a.m. MDT 7/10/67: Drilled out cement to 365' and tested casing to 1000 psi 0.K. @ 8:30 p.m. Started drilling 11" hole.       Winnessed by Mr. Bob Pinson     Position Tool Pusher     Company Moran 011 Prod. & Drig, Corp.       FiltL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA     Complexing Depth       D F Elev.     TD     PBTD     Producing laterval       Complexing Depth     Oil String Diameter     Oil String Diameter       Tabing Diameter     TD     PBTD     Complexing Depth       Perforated Interval(c)     Open Hole Interval     Corp.     Complexing a bring Depth       Open Hole Interval     Di Oil String Diameter     Oil String Diameter     Oil String Diameter       Tabing Diameter     Di Decoucing Formation(c)     BrD     Casic test/Bbi MCFPD       Before     Oil Production BFD     Brow Casic test/Bbi MCFPD     Brow Casic test/Bbi MCFPD       Before     Oil			lcers							os, Midla		exas
Ale volume       Lea       Lea         7/10/67       THIS IS A REPORT OF: (Check approvate block)         Beginning Ditilling Operations       Casing Test and Centers Job       Other (Explain):         Plagging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         7/9/67:       Spudded well @ 5:30 p.m. MDT.         7/10/67:       Center of the in red beds to 370'.         7/10/67:       Center circulated.         Plug down of 2:15 a.m. MDT         7/10/67:       Drilled 17-1/2" hole in red beds to 370'.         7/10/67:       Drilled 17-1/2" hole in red beds to 370'.         7/10/67:       Drilled out centent to 365' and tested casing to 1000 psi 0.K. @ 8:30 p.m.         Started drilling 11" hole.       Started drilling 11" hole.         Winecased by       Presition         Mr. Bob Pinson       Fill IN BELOF FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA       Producing Interval         Oniomatic Error       TD         PET       PBTD         Producing Formation(e)       Completion Date         Tubing Diameter       Oil String Diameter         Open Hole Interval       Production         Ges Well Production       Ges Well Producion actis given above is true and comp to		1 672 Lto	d.				- 1	30	9-S		Range 3	3 <b>-</b> E
THIS IS A REPORT OF: (Check appropriate block)         [] Beginning Drilling Operations       Casing Test and General Job       Other (Explain):         [] Plugging       [] Remedial Work         Described account of work done, sature and quantity of materials used, and results obtained.         7/9/67:       Spudded well @ 5:30 p.m. MDT.         7/9/67:       Drilled 17-1/2" hole in red beds to 370'.         7/10/67:       Drilled 12-3/4" 33.38 surface casing @ 370' w/375 sx. common cement.         Cement circulated.       Plug down @ 2:15 a.m. MDT         7/10/67:       Drilled out cement to 365' and tested casing to 1000 psi 0.K. @ 8:30 p.m.         Started drilling 11" hole.       Started drilling 11" hole.         Winsessed by Mr. Bob Pinson       Position Tool Pusher       Company Moran 011 Prod. & Drlg. Corp.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA         D F Elev.       T D       PBD       Producing Interval       Completion Date         Tubing Diameter       Tabing Depth       Oil String Diameter       Oil String Depth         Perforated laterval(s)       RESULTS OF WORKOVER       Cols Ever/Bbl       Gas Well Potenti MCFPD         Open Hole laterval       Oil Producing Permation(s)       Result Store Foodaction BPD       Cols Ever/Bbl       Gas Well Potenti MCFPD         Date of Test<			Po	ol Undesign	ated - F	Penn.		1				
All perinting Jinling perintum       Comparison         Plagging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         7/9/67:       Spudded well @ 5:30 p.m., MDT.         7/9/67:       Drilled 17-1/2" hole in red beds to 370".         7/10/67:       Drilled 12-3/4" 33.36# surface casing @ 370" w/375 sx. common cement.         Cemented 12-3/4" 33.36# surface casing to 1000 psi 0.K. @ 8:30 p.m.         Started drilling 11" hole.         Wincessed by         Mr. Bob Pinson         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       T D         P FDD       Producing Interval         Compary       Moran 011 Prod. & Drlg. Corp.         Tubing Diameter       T D         P FDD       Producing Interval         Completion Date       Oil String Diameter         Test       Date of Dil Producing Repediction (s)         RESULTS OF WORKOVER       Cobic feer/Bbl       Gas Well Potention         McFPD       McFPD       BPD       Cable feer/Bbl       McFPD         Bed of Dil Producing Repediction       GO R       Go R       McFPD         Bread       Oil Producing Repoduction       GO R       Go R       <	//10	/0/					beck a	propria	te block)			
Progency       Producing Account of work done, nature and quantity of materials used, and results obtained.         7/9/67:       Spudded well @ 5:30 p.m. MDT.         7/9/67:       Drilled 17-1/2" hole in red beds to 370".         7/10/67:       Cemented 12-3/4" 33.8% sufface casing @ 370" w/375 sx. common cement.         Cement circulated.       Plug down @ 2:15 a.m. MDT         7/10/67:       Drilled out cement to 365" and tested casing to 1000 psi 0.K. @ 8:30 p.m.         Started drilling 11" hole.       Started drilling 11" hole.         Winessed by       Position       Company         Mr. Bob Pinson       Tool Pusher       Moran 011 Prod. & Drlg. Corp.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.       TD       PBTD       Producing Interval       Completion Date         Tubing Diameter       Tubing Depth       Oil String Diameter       Oil String Depth         Periorated Interval       Production       Water Production       Mc EPD         Test       Test       OIL Production Gas Production MC EPD       BPD       Cabit feet/Bbl       Mc EPD         Witterser       OILCONSERVATION COMMISSION       I. hereby certify that the information given above is true and comp to the best of my knowledge.       Name       Title	X Beginning	Drilling Ope	rations	c	asing Test	and Cemen	t Job	ļ	Other (Ex	blain):		
7/9/67:       Spudded well @ 5:30 p.m. MDT.         7/9/67:       Drilled 17-1/2" hole in red beds to 370".         7/10/67:       Cemented 12-3/4" 33.8% surface casing @ 370" w/375 sx. common cement.         Cement circulated.       Plug down @ 2:15 a.m. MDT         7/10/67:       Drilled out cement to 365" and tested casing to 1000 psi 0.K. @ 8:30 p.m.         Started drilling 11" hole.       Started drilling 11" hole.         Winessed by       Position         Mr. Bob Pinson       Tool Pusher         Mr. Bob Pinson       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGNAL WELL DATA       Orgonization pethods         OF Flev.       TD         PBTD       Producing Interval         Complexity       Onil String Diameter         Tubing Diameter       Oil String Depth         Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER       MCFPD         Before       Gas Production       BPD         Workover       I hereby certify that the information given above is true and comp to the best of my KaoWidge.         Approved by       Name       McGrange.         Approved by       Result Sone       Regineer	Plugging			<b>R</b>	emedial Wo	rk						
D F Elev.       T D       P D T D       Out of the production of the productic productic productic	7/9/67: 7/10/67: 7/10/67: Witnessed by	Drilled Cemente Cement Drilled Started	17-1/ d 12-3 circul out c	2" hole i /4" 33.38 ated. Pl ement to ing 11" h	Positi ELOW FO	ce casi: @ 2:15 d teste d teste Pusher <b>R REMED</b>	ng @ a.m. d cas	370' MDT sing t	Company Moran Oi EPORTS ON	1 Prod. 8	× Dr1g	p.m. . Corp.
Tubing Diameter     Tubing Depth       Perforated Interval(s)       Open Hole Interval       Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test       Before       Workover       After       Workover       OIL CONSERVATION COMMISSION       Approved by       Title	DF Elev.		TD		PB	TD	مناجبها وی مرد پر		Producing	Interval	Com	pletion Date
Open Hole Interval       Producing Formation(s)         RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production BPD       GOR Cubic feet/Bbl       Gas Well Potenti MCFPD         Before       Workover       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD       Gor Cubic feet/Bbl       MCFPD         Before       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD         After       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD         OIL       CONSERVATION COMMISSION       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD         Approved br       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD         Title       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD         Title       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD         Title       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD       Image: State of MCFPD         Marce       Image: State of MCFPD       Image: State of MCFPD       Im	Tubing Diamet	er	Г	ubing Depth	L		)il Stri	ng Diam	eter	Oil Str	ing Depti	1
RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potenti MCFPD         Before Workover       After       Image: Comparison of the set of my knowledge.       Image: Comparison of the set of my knowledge.         OIL CONSERVATION COMMISSION       Name       Image: Comparison of the set of my knowledge.         Title       Position       Engineer	Perforated Inte	erval(s)	ł									
RESULTS OF WORKOVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potenti MCFPD         Before       Workover       Image: State of MCFPD	Open Hole Inte	rval				F	roduci	ng Forn	nation(s)			
Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water From Cubic feet/Bbl     MCFPD       Before Workover     MCFPD     BPD     Cubic feet/Bbl     MCFPD       After Workover     I hereby certify that the information given above is true and comp to the best of my knowledge.     I hereby certify that the information given above is true and comp to the best of my knowledge.       Approved by     I hereby certify that the information given above is true and comp to the best of my knowledge.       Title     Position					RES	ULTS OF	WORI	OVER				
Workover       After         Workover       I hereby certify that the information given above is true and compto the best of my knowledge.         OIL CONSERVATION COMMISSION       Name         Approved by       Name         Title       Position         Title       Engineer	Test				tion G			Water		GOF Cubic feet	к :/ВЫ	Gas Well Potential MCFPD
Workover       I hereby certify that the information given above is true and compto the best of my knowledge.         OIL CONSERVATION COMMISSION       Name         Approved by       Name         Title       Position         Title       Engineer												
OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and compto the best of my knowledge.         Approved by       Name         Title       Position         Engineer       Company												
Title Position Engineer		OILCON	ISERVAT	ION COMMIS	ыон		to th	e best o	tify that the in of my knowled	iformation gi ge.	ven abov	e is true and complet
Title Engineer	Approved by		11.042 1.0					7	205	ragin		
Company	Title					_	Posit			<u>U</u>	•	
Date BTA 0il Producers	Date		<u></u>		<u></u>		Comp	any		oducers		

	-		7- 135 114
NO. OF COPIES RECEIVED		EDVATION COMMISSION	Form C-101
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION	Revised 1-1-65
SANTA FE			5A. Indicate Type of Lease
FILE.			STATE FEE X
U.S.G.S.	_		.5. State Oil & Gas Lease No.
LAND OFFICE			
OPERATOR			
			<u>{///////////////////////////////////</u>
APPLICATION F	OR PERMIT TO DRILL, DEEPEN	, OR PLUG BACK	7. Unit Agreement Name
1a. Type of Work			
DRILL	DEEPEN	PLUG BACK	8. Farm or Lease Name
b. Type of Well	·		<b>_</b>
OIL X GAS WELL	OTHER	SINGLE MULTIPLE ZONE ZONE	SHELL 672 LTD.
2. Name of Operator			9. Well No.
BTA Oil Prodúcers			1
3. Address of Operator			10. Field and Pool, or Wildcat
104 South Pecos, Mic	lland, Texas		Undesignated - Penn.
A Terration of Woll	C 10551	North	
4. LOCATION OF WELL UNIT LETTER_			
AND 1955 FEET FROM THE	East LINE OF SEC. 30	TWP. 9-5 RGE. 33-E N	
AND 1955 FEET FROM THE			12. County
			Lea Allllll
<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>	<del>/////////////////////////////////////</del>		
AHHHHHHHHHH	+++++++++++++++++++++++++++++++++++++++	19. Proposed Depth 19A. For	mation 20. Rotary or C.T.
		9200 Penn	. Bough "C" Rotary
21. Lievations (Show whether DF, R)	etc.) 21A. Kind & Status Plug. Bond		22. Approx. Date Work will start
	, ,		g.Corp. June 28, 1967
4361' GL	Blanket - On File	Inotali OII IIOG. GDII	E. YOL PA. Ounc. 229
23.	PROPOSED CASING	AND CEMENT PROGRAM	
	·		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEIVIENT	231. 10.
	12-3/4"	33.38#	370'	375	Surface
17-1/2"		24# & 28#	3670'	400	1550'
11"	8-5/8"			300	80001
7-7/8"	4-1/2"	11.6#	9200	300	8000
		1	l		

Expires 9-27-67

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

ertify that the information above is true and complete to the best of my knowledge and belief. TL

I hereby certify that the information above is true and com	plete to the	best of my knowledge and belief.	•	
Signed millinger		Engineer	Date	6/26/67
(This space for Stafe Use)	<u></u>	1971日来,1991年,19月1日代了了。		
APPROVED BY FOL MAMON	TITLE_	·	DATE	
CONDITIONS OF APPROVAL, IF ANY:				

NEW : ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

BTA Oil Producers Shell 672 Ltd.				All dista	ances must b	e from th	e oute	er boundaries of	the Section.			
Letter Section Fermion provide the formation of the state of the stat	perator B <sup>r</sup>	TA OIL	Producer			1	-	(70 TH)			Well N	» <b>.</b>
G       30       9-S       33-E       Leat         1955       foot from the North       ine end       1955       foot from the North       ine end       1955         4 Jord Level       Producting formation       Pool       Designated       Designated       Designated       Across         4 Jord Level       Producting formation       Pool       Undessignated       Designated       Across         1. Outline the acrossed dedicated to the subject well by colored pencil or hachare marks on the plat below.       Across       Across         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). See reverse side for identification.       State of the information working interests are been consolidated.       Use reverse side of the solution which have actually been consolidated. (Use reverse side of this form if necessary).         No allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary).       Image: figure fi	hit Letter			····		<u> </u>			Court		l	1
The product Location of Weil: 1955 for them the NOTTH line and 1955 for them the NOTTH Product of the product	G	3	0	}			-			 		
Intervention       Interventin       Interventin       I	tual Footage L	ocation o	í Well:	L		l					··	
Image: state of the second state of			from the Nor	th	line an	d 19	955	foo	t from the	East	۰.	
4-301       2/eff.       (Bough "C")       Undesignated       80       Acron         1. Outline the aeroage dedicated to the subject well by colored pencil or hachure marks os the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       See reverses side for identification.         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       Image: Communitization of Pooling         [K] Yes       No       If answer is "yes," type of consolidation		_	-					100	t nom the			ade:
<ul> <li>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royaly). See reverse side for identification.</li> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, or of Pooling</li> <li>11 answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).</li> <li>No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</li> <li></li></ul>	4361 G	L	Penn. (Bo	ugh "C"	י) 	1	Unde	esignated				-
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). See reverse side for identification. 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes □ No If answer is "yes," type of consolidation <u>Declaration of Pooling</u> If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION If t 2 is if t is to it is the interest is the base of my knowledge and bellet. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION If t 2 is t is the transmission contracted beside to the based of my knowledge and bellet. If t 2 is t is the transmission contracted beside to the set of my knowledge and bellet. If t 1 is the transmission of the based of my knowledge and bellet. If t 1 is the transmission of the set of my knowledge and bellet. If the transmission and the the set of my knowledge and bellet. If the transmission and the the set of my knowledge and bellet. If the transmission and the the set of my knowledge and bellet. If the transmission and the the set of my knowledge and bellet. If the transmission and the the set of my knowledge and bellet. If the transmission and the the set of my knowledge and bellet. If the transmission and the the se	1. Outline	the acre	eage dedica	ted to the	e subject	well by	v col	ored pencil o	r hachure	marks on the	nlat halaw	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)	3. If more the	han one	lease of di	ifferent or	wnership is	s dedic	aent ated	lfication	•			
In the form in necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.	X Yes	1	No If an	swer is '	'yes," type	of con	solio	lation Dec	laratio	n of Pool	ing	
1       2       3       4         1       2       3       4         2       7       4       5         9       10       10       10         12       12       11       12         14       17       16       17         18       17       16       17         19       17       16       17         10       17       16       17         10       17       16       17         10       17       16       17         10       17       16       17         11       17       16       17         12       17       16       17         13       17       16       17         10       17       20       21         10       17       20       21         11       17       16       17         17       16       17       17         18       17       16       17         19       17       20       21         10       17       20       21         110       17	No allow forced-po	able wil	l be assigne	ed to the v	well until a	all inte	rests	have been c	onsolidat	ed (by comm	unitization	unitization
1       2       3       4         1       2       3       4         2       7       4       5         9       10       10       10         12       12       11       12         14       17       16       17         18       17       16       17         19       17       16       17         10       17       16       17         10       17       16       17         10       17       16       17         10       17       16       17         11       17       16       17         12       17       16       17         13       17       16       17         10       17       20       21         10       17       20       21         11       17       16       17         17       16       17       17         18       17       16       17         19       17       20       21         10       17       20       21         110       17					F	<u></u>					CERTIFICAT	10N
9       10         13       12         13       12         14       11         19       19         18       17         18       17         19       20         19       20         11       19551         Company         BTA       011         19       20         11       19551         Company         BTA       011         19       20         11       19551         Company         BTA       011         Producers         Date         June 26, 1967         I       hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         Date Surveyed       JUNE 26, 1967         JUNE 26, 1967       10 or (150)         Max A SCHUMANN 48, (100)			l		1 2	43	4 1					
9       10         13       12         13       12         14       11         19       19         18       17         18       17         19       20         19       20         11       19551         Company         BTA       011         19       20         11       19551         Company         BTA       011         19       20         11       19551         Company         BTA       011         Producers         Date         June 26, 1967         I       hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         Date Surveyed       JUNE 26, 1967         JUNE 26, 1967       10 or (150)         Max A SCHUMANN 48, (100)	• •			•			ا. ا			I hereby co	ertify that the	information con-
9       10         13       12         13       12         14       17         18       17         19551       Company         BTA       Oil Producers         Date       June 26, 1967         10       1         17       20         18       17         19551       Company         BTA       Oil Producers         Date       June 26, 1967         1       hereby certify that the well location shown on this plot was plotted from field notes of occual surveys made by me'or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         Date Surveyed       JUNE 26, 1967         JUNE 26, 1967       0.57/         Registered Professional Datager 10 or 10			ł			1	بر د انــــــــــــــــــــــــــــــــــــ			1		
9       10       10         13       12       11         14       11       19551       Engineer         18       17       16       15         17       20       21       Engineer         18       17       16       15         17       20       21       Engineer         18       17       16       17         19       20       21       Engineer         10       20       21       Engineer         10       20       21       Engineer         11       bereby certify that the well location shown on this plat we plotted from tield notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         10       Engistered Professional Engineer       Engistered Professional Engineer         10       Max A Schutdanni 48       10 or 1510							, 			1		-
13       12         14       #         17       16         18       17         19       17         10       17         10       17         10       17         11       1955 <sup>1</sup> 11       1955 <sup>1</sup> 11       1955 <sup>1</sup> 12       11         13       12         14       17         15       17         16       17         17       20         18       17         19       20         11       1955 <sup>1</sup> 11       1955 <sup>1</sup> 11       1955 <sup>1</sup> 11       1955 <sup>1</sup> 11       1957 <sup>1</sup> 12       10         13       10         14       10         15       10         15       10         10       10         11       10         11       10         12       10         13       10         14       10         15       10		1			, 9	1 0 10	]					. , •
13       12         14       #1         14       #1         18       17         18       17         17       20         17       20         17       20         18       17         19551       Company         BTA Oil Producers         Date         June 26, 1967         I hereby certify that the well location         shown on this plot was plotted from field         notes of actual surveys: made by me'or         under my supervision, and that the same         is true and correct to the best of my         knowledge and belief.         Date Surveyed         JUNE 26, 1967         MAX A SCHUMANN 267			<b>.</b> .	•	·	16					······	·
1/4       #         1/8       1/7         1/8       1/8         1/8       1/8         1/8       1/8         1/8       1/8         1/8       1/8         1/8       1/8         1/8       1/8         1/8       1/8         1/8       1/8         1/8       1/8         1/8       1/8			┝	;			1			Nome	127	
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Date June 26, 1967 <i>i</i> bereby certify that the well location shown on this plat was plotted from field notes of actual surveys. made by me'or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JUNE 26, 1967 Date Surveyed JUNE 26, 1967 Registered Professional Engineer and/or Land Surveyor (510) MAX A SCHUMANN JR/					- 14	d		19551_		1	<u> </u>	
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LEASE NO.	DESCRIPTION OF PROPERTY	TRACT NO.
1.	S/2 SW/4 SW/4 NE/4 - full int. lease - 5 acres *Rena Cross and husband Charles N. Cross	19
2.	NE/4 SW/4 SW/4 NE/4 - full int. lease - 2.5 acres *Patrick F. Murphy and wife, Mrs. Pat Murphy	17
3.	SE/4 NE/4 NW/4 NE/4 - full int. lease - 2.5 acres *E. A. Fraiberg and wife, Edith Fraiberg	5
4.	SW/4 NW/4 NE/4 - full int. lease - 10 acres *Hattie E. Weston, a widow	9
5.	NE/4 NE/4 NW/4 NE/4 - 2.50 acres - full int. SW/4 NW/4 NW/4 NE/4 - full int. lease - 2.50 acres NW/4 NW/4 SW/4 NE/4 - full int. lease - 2.50 acres *Jack W. Cash, a single man	4 8 13
6.	NE/4 NW/4 SW/4 NE/4 - full interest lease - 2.5 acres *Nellie A. Gilluly, a widow	12
7.	NW/4 SW/4 SW/4 NE/4 - full interest lease - 2.5 acres *Eva L. Kann	18
8.	>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	21
9.	SE/4 NW/4 NE/4 - full interest lease - 10 acres *Herman Mendler, a widower	10
10.	NW/4 NW/4 NW/4 NE/4 - full interest lease - 2.5 acres *Herman C. Engebrecht and wife, Catherine Engebrecht	1
11.	SW/4 SE/2 SW/4 NE/4 - full interest lease - 2.5 acres *Jack W. Cash, a single man who has never been married	<sup>·</sup> 20
12.	NE/4 NW/4 NW/4 NE/4 - full interest lease 2.5 acres *A. M. Edwards and wife, Ruth Alice Edwards	.2
13.	NE/4 SW/4 NE/4 - full interest lease - 10 acres *Louis Fishman, a widower	11
14.	<pre>NW/4 NE/4 NW/4 NE/4 - 2.5 acres SE/4 NW/4 NW/4 NE/4 - 2.5 acres SW/4 NE/4 NW/4 NE/4 - 2.5 acres S/2 NW/4 SW/4 NE/4 - 2.5 acres NE/4 SE/4 SW/4 NE/4 - 2.5 acres NW/4 SE/4 SW/4 NE/4 - 2.5 acres *Shell Oil Company (a Delaware corporation)</pre>	3 6 7 14 15 16

WORKING INTEREST - BTA Oil Producers

All Tracts

\* Lessor - Royalty Interests