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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 1 11 42 AM '67

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		-----	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Nancy Trow et al	
2. Name of Operator		9. Well No.	
Coastal States Gas Producing Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 235, Midland, Texas 79701		Flying M (SA)	
4. Location of Well			
UNIT LETTER <u>L</u> LOCATED <u>796.2</u> FEET FROM THE <u>west</u> LINE AND <u>2111.5</u> FEET FROM		12. County	
THE <u>south</u> LINE OF SEC. <u>29</u> TWP. <u>9S</u> RGE. <u>33E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
7-1-67	7-12-67	7-18-67	4352.0' GL
20. Total Depth		21. Plug Back T.D.	19. Elev. Casinghead
4465'		- -	4352 (GL)
22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools
- -		- -	Yes
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4348-83' (San Andres)			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray-Neutron			Yes'
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	32#	288'	11
4-1/2"	9.5#	4465'	7-7/8
			200 sx
			250 sx
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			2-3/8"
			4283'
			- - -
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4348-52'		DEPTH INTERVAL	
56-61'		AMOUNT AND KIND MATERIAL USED	
67-71'		4348-83'	
76-83'		5000 gals 28%	
(1 JSPF)			
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
7-19-67		Pumping	
Date of Test		Well Status (Prod. or Shut-in)	
7-29-67		Prod.	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
24	Open	53	24
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
- - -	- - -	53	24
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		K. E. Oden	
35. List of Attachments			
Form C-104: Deviation Survey, Gamma Ray-Neutron Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Joe R. Howard</u>		TITLE <u>Div. Prod. Supt.</u> DATE <u>7-31-67</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1734	T. Ojo Alamo	T. Penn. "B"
T. Salt	1842	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2385	T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg	3610	T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. Base Greenhorn	T. Granite
T. Paddock		T. McKee	
T. Ellensburg		T. Dakota	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Morrison	
T. Drinkard		T. Todillo	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Perm.		T. Chinle	
T. Cisco (Bough C)		T. Permian	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1734	1734	Red beds				
1734	2385	651	Anhydrite and salt				
2385	2500	115	Sand and shale				
2500	3610	1110	Sand, shale and anhydrite				
3610		855	Anhydrite, dolo and limestone				