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 Supersedes Old  
 C-102 and C-103  
 Effective 7-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 5 8 55 AM '67

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Nancy Trow et al
3. Address of Operator P. O. Box 235, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>796.2</u> FEET FROM THE <u>west</u> <u>2111.5</u> FEET FROM THE <u>south</u> <u>29</u> LINE, SECTION <u>9S</u> <u>33E</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Flying M (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4352.0'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

**SPUD DATE:** 7-1-67 4 p.m.  
 Ran 9 jts, 8-5/8", 32#, J-55 casing set at 288' KB. Cemented with 200 sx C1 "A" 2% CaCl, circ. PD at 2 a.m. - 6-30-67. WOC 13 hours. Tested casing to 1100#, held OK.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of slurry - 242 cubic feet.
2. Lone Star Class A cement with 2% CaCl.
3. Approximate temperature of slurry - 93°.
4. Estimated minimum formation temperature - 98°.
5. Estimate of cement strength at time of testing - 1020# per sq inch.
6. Actual time cement in place prior to starting cement test - 13 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Div. Prod. Supt. DATE July 3, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: