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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUG 14 7 54 AM '67

I. PRORATION OFFICE
Name Ralph Lowe
Address PO Box 832, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New well ☒ Change in Transporter oil ☐
Transportation ☐ Oil ☐ Dry Gas ☐
Transportation when in ☐ Gas in the ground ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "D" Well No. 1 Pool Name, including Formation Undesignated (Penn) Kind of Lease State
Location State of Pennsylvania K-3319
Unit Letter L 1980 Feet From The South Line and 660 Feet From The West Line
Section 16 Township 9-S Range 34-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Pan American Pet. Corp. Trucks Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Tex. 79701
Name of Authorized Transporter of Gas in the ground ☒ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit L Sec. 16 Twp. 9-S Rge. 34-E Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>X</u>	<u>X</u>		<u>X</u>					
Date Spudded <u>7-2-67</u>	Date Compl. Ready to Prod. <u>Aug. 10, 1967</u>	Total Depth <u>9832</u>	P.B.T.D.					
Pool <u>Undesignated</u>	Name of Producing Formation <u>Penn.</u>	Top Oil/Gas Pay <u>9793</u>	Tubing Depth <u>9780'</u>					
Perforations			Depth Casing Shoe <u>9832</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>351</u>	<u>375</u> Circ.
<u>11"</u>	<u>8 5/8"</u>	<u>3924</u>	<u>1550</u> Circ.
<u>7 5/8"</u>	<u>5 1/2"</u>	<u>9832</u>	<u>750</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date and Time of Test	Length of Test	Producing Method (Flow, pump, gas lift, etc.)
<u>Aug. 9, 1967</u>	<u>Aug. 10, 1967</u>	<u>Flow</u>
Duration of Test <u>24 hours</u>	Tubing Pressure <u>150</u>	Casing Pressure <u>Packer</u> Choke Size <u>3/4</u>
Actual Production <u>555</u>	Oil-Bbls. <u>270</u>	Water-Bbls. <u>285</u> Gas-MCF <u>221</u>

GAS WELL

Actual Production (oil, gas, etc.)	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.