

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-9380</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>	<p>7. Unit Agreement Name -</p>	
<p>2. Name of Operator TEXACO Inc.</p>	<p>8. Form of Lease Name NM 'Aq' State NCT-5</p>	
<p>3. Address of Operator P.O. Box 728 Hobbs, New Mexico 88240</p>	<p>9. Well No. 1</p>	
<p>4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 10-S RANGE 33-E NMPM.</p>		<p>10. Field and Pool, or Wildcat Inbe Permo Peen</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4217' (DF)</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP at 9700' with 35' (3 sx) cement on top.
2. Load hole with mud (25 sx gel per 100 bbls. water).
3. Run freepoint. Cut and pull 4 1/2" casing.
4. Spot 100' (35 sx) cement plug across casing stub.
5. Spot 100' (40 sx) cement plug across 8-5/8" casing shoe.
6. Run freepoint. Cut and pull 8-5/8" casing.
7. Spot 100' (60 sx) cement plug across casing stub.
8. Spot 100' (70 sx) cement plug across 11-3/4" casing shoe.
9. Spot 20' (14 sx) cement plug at surface.
10. Install marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements TITLE Asst. Dist. Supt. DATE 6-1-77

APPROVED BY Oil & Gas Insp. TITLE DATE JUN 6 1977

CONDITIONS OF APPROVAL, IF ANY:

1. Any 24 hour formation exposure 12/6/77

2. All sections must have plans set.

RECEIVED

JUN 8 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C.