

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF OPERATOR
LOCATION
DATE
TIME
WELL NO.
WELL OFFICE
OPERATOR

6a. Indicate Type of Lease ☒ Oil & Gas Lease No. ☐ Fee
State - 3-9380

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ D. FF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name NONE
8. Farm or Lease Name N. M. "AQ" State NCT-5

3. NAME OF OPERATOR TEXACO Inc.
4. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico

9. Well No. -
10. Field and Pool, or Wildcat Undesignated

11. LOCATION OF WELL UNIT LETTER 4 LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM
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11. County Lea

12. MAP TWP. 10-S RGE. 33-E

12. County Lea

13. Date T.D. Reached Sept. 11, 1967	17. Date Compl. (Ready to Prod.) September 20, 1967	18. Elevations (DF, RKB, RT, GR, etc.) 4217' (D. F.)	19. Elev. Casinghead 4203'
20. Plug Back T.D. 9832'	22. If Multiple Compl., How Many SINGLE	23. Intervals Drilled By Rotary Tools 9900'	Cable Tools NONE

24. Perforating Interval(s), or this completion - Top, Bottom, Name Perforate 4 1/2" O. D. Casing with 2 JSPP from 9766' to 9770'.	25. Was Directional Survey Made YES
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26. Test Electric and Other Logs Run Gamma Ray Neutron Log.	27. Was Well Cored NO
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 3/4"	12.00	370'	15"	250 Sx.	NONE
3 7/8"	32.00	1000'	10 5/8"	900 Sx.	NONE
2 1/2"	11.60	9899'	7 5/8"	1000 Sx.	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

28. Perforation Record (Interval, size and number) Perforate 4 1/2" O. D. Casing with two jet shots per foot from 9766' to 9770'.	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9766' to 9770' AMOUNT AND KIND MATERIAL USED 500 gals. 15% NE acid.
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30. PRODUCTION							
Date First Production September 16, 1967				Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) Producing
Date of Test Sept. 20, 1967	Hours Tested 24	Choke Size 23/64"	Prod'n. For Test Period →	Oil - Bbl. 160	Gas - MCF 662	Water - Bbl. 24	Gas-Oil Ratio 1440
Flow Testing Press. 100	Casing Pressure 1300	Calculated 24-Hour Rate →	Oil - Bbl. 160	Gas - MCF 662	Water - Bbl. 24	Oil Gravity - API (Corr.) 46.9	

31. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Warren Petroleum Company	Test Witnessed By V. T. Johnson
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32. List of Attachments NONE

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>W. B. Morgan</u> W. B. Morgan	TITLE <u>Assistant District Superintendent</u>	DATE <u>September 20, 1967</u>
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LANDRAKE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Ashby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Salt _____	T. Mass _____	T. Cliff House _____	T. Leadville _____
T. T. Arrows _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glenora _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Turb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aro _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185	185	Caliche				
185	912	727	Redbed				
727	1610	728	Redbed & Sand				
1610	1938	293	Redbed, Sand & Shale				
1938	2040	102	Anhy				
2040	2510	470	Salt				
2510	3690	1180	Anhy & Salt				
3690	4830	1140	Anhy & Lime				
4830	5125	587	Lime				
5125	6315	921	Lime & Sand				
6315	6910	561	Lime				
6910	7488	518	Lime & Sand				
7488	8150	732	Lime, Sand & Shale				
8150	8710	560	Lime & Shale				
8710	9200	710	Lime, Chert & Shale				
9200	9980	461	Lime & Chert				
	9980						
	9882						

Measurements from rotary table or above ground level.

State Number 1957

Loc. - Wagon, New Mexico
 State Land Office - Santa Fe, New Mexico
 Field

111 measurements from rotary table or
112 above ground level.

Estimate Number 1957

- Albuquerque - Albuquerque, New Mexico
- Santa Fe Area Office - Santa Fe, New Mexico
- Phoenix
- Seattle