

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

TEXACO Inc.

P. O. Box 728 - Hobbs, New Mexico

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership, give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

New Mexico "AN" State NOT-5	Well No. 1	Pool Name, Including Formation Undesignated Middle-Lane-	Kind of Lease State, Federal or Fee
Permo Pennsylvanian			
Section 660	Feet From The North	Line and 660	Feet From The East
Range 33-E	Township 10-S	Range 33-E	Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Service Pipe Line Company	P. O. Box 671 - Lovington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	Lovington, New Mexico					
If well produces oil or liquids, give name of oil	Unit A	Sec. 23	Twp. 10-S	Rge. 33-E	Is gas actually connected? Yes	When September 20, 1967

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
August 1, 1967	Date Compl. Ready to Prod. September 20, 1967	Total Depth 9900'	P.B.T.D. 9882'					
Undesignated	Name of Producing Formation Rough "C"	Top Oil/SEC Pay 9766'	Tubing Depth 9750'					
Perforate 1 1/2" O. D. Casing with 2 JSPP (9766' to 9770')			Depth Casing Shoe 9899'					
TUBING, CASING, AND CEMENTING RECORD								
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11 3/4"	370'	250 Sx.					
10 5/8"	8 5/8"	1000'	900 Sx.					
7 5/8"	4 1/2"	9899'	1000 Sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL TEST

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Test Run in New Mexico September 18, 1967	Date of Test September 20, 1967	Producing Method (Flow, pump, gas lift, etc.) Flow	
24 Hours	Tubing Pressure 400	Casing Pressure 1300	Choke Size 23/64"
Water - lbs./bbl. 40	Oil - lbs./bbl. 160	Water - lbs./bbl. 24	Gas - MCF 662

GAS WELL

Actual Flow Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for each owner of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.