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HOBBS OFFICE O. G. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 3 9 58 AM '68

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
00-6007

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Pueblo State
9. Well No.
1
10. Field and Pool, or Wildcat
North Sagley

2. Name of Operator
Stolts & Company-Clark
3. Address of Operator
c/o Oil Reports and Gas Services, Box 763, Hobbs, New Mexico
4. Location of Well
UNIT LETTER N LOCATED 810 FEET FROM THE South LINE AND 640 FEET FROM THE West LINE OF SEC. 31 TWP. 10S RGE. 33E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
7/18/67	8/20/67	P&A 1/27/68	4300.5 KB		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,430			0 - TD		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None - Dry Hole	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Acoustic-Velocity, Guard, Foam	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 1/8	400	390	17 1/2	400	None
8 5/8	240 & 330	3730	11	200	1224
4 1/2	11.00	10430	7 7/8	300	7373

29. LINER RECORD					30. TUBING RECORD		
SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 8808-12, 9276-80, 9416-18, 9526-28, 9672-74, 9802-04, 9834-36, 2 shots/ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9416-9836	8,000 gal Acid
	9276-80	1,000 gal Acid
	8808-12	1,000 gal Acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
						P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED H. L. Smith	TITLE Agent	DATE 5/31/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1756	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1837	T. Strawn 10,222	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2443	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3762	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5155	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6593	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7385	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Mid Penn 10,066	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Surface Sand				
380	1755	1375	Red Bed				
1755	2490	735	Anhydrite & Salt				
2490	2610	120	Lime & Sand				
2610	3760	1150	Lime & Anhydrite				
3610	5155	1545	Lime & Dolomite				
5155	6590	1435	Dolomite & Sand				
6590	7385	795	Dolomite, Shale & Sand				
7385	7920	535	Lime & Shale				
7920	8515	595	Lime & Dolomite				
8515	10450	1935	Lime & Shale				