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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

JUN 3 9 07 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-6007
7. Unit Agreement Name
8. Farm or Lease Name Pubco State
9. Well No. 1
10. Field and Pool, or Wildcat Undes. North Bagley
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Stolts & Company-Clark
3. Address of Operator c/o Oil Reports and Gas Services, Box 763, Hobbs, New Mexico
4. Location of Well UNIT LETTER M , 810 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 10S RANGE 33E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4300.5 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Supplemental Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8/27/67 Perf: 9416-18, 9526-28, 9672-74, 9802-04, 9834-36, and treated with 8,000 gallon acid
8/30/67 Test: 15 bbls salt water per hour, no oil.
10/1/67 Perf: 9276-80, acidized with 2,000 gallons.
Test: 1400 bbls salt water per day, no oil.
10/15/67 Perf: 8808-12, acidized with 2,000 gallons
10/18/67 Test: salt water, no oil

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith	TITLE Agent	DATE 5/31/68
APPROVED BY [Signature]	TITLE Supervisor	DATE
CONDITIONS OF APPROVAL, IF ANY:		