

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7489 & OG 1318

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Allen K. Trobaugh	8. Farm or Lease Name FCS Com.
3. Address of Operator 106 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>15</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat No. Bagley Pen-
15. Elevation (Show whether DF, RT, GR, etc.) 4280 GR, 4290 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/29/77 - Moved in Permian Basin Casing Pullers, Inc. unit.
11/30/77 - Removed pump unit, pulled rods & tubing
12/1/77 - 12/13/77 - Set cast iron bridge plug @ 8700' w/35' cmt on top. Ran tubing to 6000' & displaced hole w/brine water & salt gel. Ran shots to 7010 & 7009'; unable to get shots to go off. Shot 5 1/2" casing @ 5519' & pulled 6016.95' (left in well: 4241.05'). Set 335 sack cement plug @ 4155-3000'. Shot 8 5/8" casing @ 1052' and pulled 1037' (left in well: 2753.10'). Set 65 sack cement plug @ 775-1052', 75 sack cement plug @ 314-415', 10 sack plug @ surface. Installed dry hole marker.

Some equipment left on location.
(CSG COLLAPSED AT 3030' H₂O)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Allen K. Trobaugh</u>	TITLE <u>Operator</u>	DATE <u>1/6/78</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Oil & Gas Conservation Commissioner</u>	DATE <u>1/10/78</u>
CONDITIONS OF APPROVAL, IF ANY:		