NO. OF COPIES RECEIV	ED										
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION								
SANTA FE								Revised 1-1-6	5		
FILE									Type of Lease		
U.S.G.S.								STATE			
LAND OFFICE								E-7489	& Gas Lease No. & OG 1318		
OPERATOR	l										
	ICATIO							A//////			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									ement Name		
									nitization		
D. Type of Well			DEEPEN PLUG BACK X						ease Name		
OIL GAS WELL			OTHER SINGLE SUBJECT ZONE					FCS Co			
2. Name of Operator	OTH							9. Well No.			
Allen K.	Troba	augh						1			
3. Address of Operator									10. Field and Pool, or Wildcat		
106 Wall Towers West, Midland, Texas 79701								No Bagley Penn			
4. Location of Well	UNIT LETTE		D 660 North					innin			
	×	D LOCATED OUD FEET FROM THE NOT CIT LINE									
AND 660	EET FROM	THE Wes	t LIN	EOFSEC. 15	TWP.	115 _{rge.} 3	3E NMPM	ΛΙΙΙΙΙΑ			
	IIIII	<u>IIIIII</u>	<u>IIIII</u>		$\overline{\Pi}$	MIMIN	111111	12. County			
AIIIIIIIIIII	//////				///] Lea			
1111111111	tttttt	iiiiii	111111	<i>/////////////////////////////////////</i>	ttt	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		711111/			
			111111		())						
	ttttt	ttttttt	ttttth.	<u> </u>	19. F	Proposed Depth 8850	19A. Formatio	on	20. Rotary or C.T.		
			illilli.		č	8850	Wolfe	amp			
21. Elevations (Show u				& Status Plug. Bond				22. Approx	. Date Work will start		
4280 GR	4290	KB	\$10,0	00 Blanket	DF	A&S Oil Wel	l Ser.	9,	/19/77		
23.			N	ROADSEN CASING AN	ID CE	EMENT PROGRAM					
SIZE OF HO	SIZE OF	ZE OF CASING WEIGHT PER			T SETTING DEPTH SACKS C		FCEMENT	KAN TOP			
15"		12 3/4		34	<u> </u>	365	35		Circ		
11"		8 5/8		32,28 & 24			40		3100'		
7 7/8"		5 1/2		17 & 20			50		7600		
Well prod	duces	from U	pper F	 'enn - 9500-	ן 978	85' @ rate	 of 14 :	BOPD			
Proposed	plua	back p	rogram	1:							
<u> </u>		P P	<u> </u>								
1. Set re	triev	able b	ridge i	olug @ 9000'	•						
				r and w/Schl		berger per	forate	2 - 0.4	1 нрг		
@ 8755	-58,	8792-94	4, 882	1, 8948-50.				- 0.1	- III I		
3. Swab t											
				DS-30 acid &	: 5	wab test.					
5. If ade	quate	fluid	entrv	, flow test	or	re-run ro	າເ ເ ເ	mn & +0	c+		
	-		1			20 Iun 20		mp a ce			
							R_{T}	-S F	RRP 7		
BOP Progr	am:	Double	Schae	ffer 6" 900	Se.	ries.	DIE	O és			
2					50.	тэ,	c plas	- 127	6 E 9294		
							and. A	SANDO	stor - 9-11-7 RBP 7) 8 & 9294		
IN ABOVE SPACE DES	CRIBE PR	OPOSED PR	OGRAM: IF	PROPOSAL 15 TO DEEPEN	OR PI	LUG BACK, GIVE DATA	ON PRESENT PI	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC-		
TIVE ZONE. GIVE BLOWOU	T PREVENT	ER PROGRAM,	IF ANY.	100 March 100 Aug		·····					
I hereby certify that the	infomati	on goove is t	rue and comp	plete to the best of my	know	ledge and belief.					
Simedellent	ĽÒ	note	aug	Oper Oper	ate	or		Date9/	15/77		
Jegneu			<i>†</i>								
(This		State Use)	\mathcal{O}								
	(,	Orig. S;gne	d 59					61	P 1 0 1977		
APPROVED BY		err Sevin	··	_ TITLE				DATE			
CONDITIONS OF APPE	ROVAL, 4	MAINY; Supr	·								