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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1318 & E-7489	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Communitization
2. Name of Operator Allen K. Trobaugh		8. Farm or Lease Name FCS - Comm
3. Address of Operator 509 First National Bank Bldg, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE north LINE AND 660 FEET FROM west 15 LINE, SECTION 11S TOWNSHIP 33E RANGE 33E NMPM.		10. Field and Pool, or Wildcat No. Bagley Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4280' GR, 4290' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Installation of pump <input checked="" type="checkbox"/>


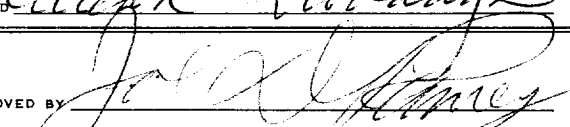
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/29/67 Flowed 185 Bbls of oil, 348 Mcf gas, 196 bbls water

10/30-11/1/67 Pulled tubing. Ran Kobe 4" x 2 3/8" x 2 3/8" pump and set at 9389', packer at 9403', tubing landed at 9473'. completed on pump 11/1/67.

11/7/67 Pumped 336 bbls oil, 635 Mcf gas, 362 bbls water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Operator	DATE 11/28/67
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		