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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-1318 & E-7489	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Communization Agmt in process	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		"FCS"	
2. Name of Operator		9. Well No.	
Allen K. Trobaugh		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
509 First National Bank Bldg, Midland, Texas 79701		No. Bagley Upper Penn	
4. Location of Well			
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM		12. County	
THE west LINE OF SEC. 15 TWP. 11S RGE. 33E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
7/20/67	8/21/67	8/26/67	4290 RKB
19. Elev. Casinghead			
4280			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,258	9,825	--	0 to 10,258
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
9500 to 9785 Upper Penn			no
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger- Gamma Ray-Sonic, Laterolog & Microlaterolog			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12 3/4"	34	365	15"
8 5/8"	32, 28 & 24	3,789	11"
5 1/2"	17 & 20	10,258	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
350		0	
400		0	
500		0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
--	--	--	--
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	9493	9462	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
One - 0.375" hole at each of the following depths: 9785, 9739, 9666, 9637, 9623, 9619, 9587, 9522, 9514, 9509, 9501, 9500		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		9500-9522 3750 gals acid	
		9587-9785 2750 gals acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
8/27/67	Flowing		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
8/29/67	24	24/64"	314
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
550	Pkr	314	595
Gas — MCF		Water — Bbl.	Gas — Oil Ratio
595		308	1895
Oil — Bbl.		Gas — MCF	Water — Bbl.
314		595	308
Oil Gravity — API (Corr.)			
46.4°			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Warren Petroleum Corporation (vented)			
35. List of Attachments			
Electric logs, drill stem tests (2),			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Allen K. Trobaugh		TITLE Operator	DATE 8/30/67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1715
T. Salt 1740
B. Salt 2470
T. Yates 3000
T. 7 Rivers 3690
T. Queen 5145
T. Grayburg 5145
T. San Andres 5145
T. Glorieta 5145
T. Paddock 6560
T. Blinbry 6560
T. Tubb 7370
T. Drinkard 7370
T. Abo 8623
T. Wolfcamp 9025
T. Penn. 9144
T. Cisco (Bough C) 9144

Northwestern New Mexico

T. Canyon 9361
T. Strawn 10,050
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365					
365	1635	1270	Redbeds				
1635	1870	235	Redbeds & anhydrite				
1870	3002	1132	Salt & anhydrite				
3002	3778	776	Anhydrite				
3778	7335	3557	Lime				
7335	7771	436	Lime & shale				
7771	10,258	2487	Lime				