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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

## NEW MEXICO OIL CONSERVATION, COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1.				
	FILE	TILE AND CALLER		Effective 1-1-65				
	U.S.G.S.			GAS				
	LAND OFFICE			- 0/13				
	TRANSPORTER OIL							
	GAS							
	OPERATOR							
I.	PRORATION OFFICE Operator							
	· -	len K. Trobaugh						
	ddress							
		First National Bank	Building, Midland	Texas 79701				
	Reason(s) for filing (Check proper b			Texas /9/UL				
	New Well	Change in Transporter of:	Other (Please explain)					
	Recompletion	OII Dry G						
	Change in Ownership		ensate					
		Contract Gus Contract	ensute					
	If change of ownership give name	•						
	and address of previous owner							
11	DESCRIPTION OF WELL AN	DIEACE						
•••	Lease Name "FCS"	Well No. Pool Name, Including	Formation   Kind of Le	egse Legse No.				
	"FCS"	No.Bagley U	pper Penn State, Fed	eral or Fee State OG-1318				
	Location			<u> </u>				
	Unit Letter D .	660 Feet From The north Li	ne and 660 Feet Fro	m The West				
	Unit Letter;	reet from the HOLGH Li	ne and Feet Fro	m The West				
	Line of Section 15	Township 115 Range	33E , NMPM.	Lea				
	2	. Community	, INMPM,	County County				
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS					
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)				
	Service Pipeline (			Lubbock, Texas 79400				
	Name of Authorized Transporter of C	Casinghead Gas X or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)				
	Warren Petroleum (	<del></del>	;	•				
		Unit Sec. Twp. Rge.		lsa, Oklahoma 74102				
	If well produces oil or liquids, give location of tanks.	D 15 11s 33E		1112				
	If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	-				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Designate Type of Complet	$\mathbf{x}$	<b>x</b>	1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	7/20/67	8/26/67	10,258'	9,825'				
	Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth				
	4290 RKB	Upper Penn	9500	9,493'				
	Perforations 9785, 9739, 9666, 9637, 9623, 9619, 9587, 9522, Depth Casing Shoe							
	9514. 950	9, 9501, 9500	9019, 9507, 9522,	10,258'				
	3321, 330		D CEMENTING RECORD	20/200				
	HOLE SIZE	CASING & TUBING SIZE		616/6 65/5				
	15"	12 3/4"	DEPTH SET	SACKS CEMENT				
	11"	8 5/8"	365' 3,789'	350				
	7 7/8"	5 1/2"		400				
		5 1/2	10,258	500				
<b>T</b> 1	MESON DAMA ASID DESCRIPTION	EOD ALLOWADES -						
▼.	TEST DATA AND REQUEST :		after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift. etc.)				
	8/27/67	8/29/67	Flowing	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24 hrs	550#	Pkr	24/64"				
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF				
	629 bbls fluid	314	308					
į	029 DDIS IIUIU	314	308	595				
	CAC WEST T							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Phile Condensate An ICE					
		Tourist 1 age	Bbls. Condensate/MMCF	Gravity of Condensate				
	Total and Marked (misse bank and	Tubia December 6	2 1 2					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
_								
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION				
			APPROVED, 19					
		regulations of the Oil Conservation						
		with and that the information given he best of my knowledge and belief.	BY JOSEPH	And				
		,						
		) / /	TYTLE					
			$\parallel / \angle$					

Dichaug Operator

(Title) 9/1/67

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.