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NEW MEXICO OIL CONSERVATION COMMISSION  
 SEP 5 8 20 AM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OS-1318 &amp; E-7489</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Communization Agmt in process</b>
2. Name of Operator <b>Allen K. Trobaugh</b>	8. Farm or Lease Name <b>FCS Cam</b>
3. Address of Operator <b>509 First National Bank Bldg, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>15</b> TOWNSHIP <b>11S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>No. Bagley Upper Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4280' GR, 4290 KB</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**8/27/67 - Cemented 266 joints of 5 1/2" 17# and 20# N-80 Smls casing @ 10,258' with 500 sax cement (250 sax 50-50 Pozmix-4% gel, plus 8# salt per sack and 250 sax same except 2% gel) all mixed with 3/4 of 1% CFR-2. Displaced with 236 bbls fresh water. Plug down 6:30 A. M. 8/22/67. Ran Temperature Survey and found top cement at 7600! After WOC 48 hours tested casing to 3000# psi for 30 min. Held okay.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Allen K. Trobaugh</i>	TITLE <b>Operator</b>	DATE <b>9/1/67</b>
APPROVED BY <i>Joe D. [Signature]</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		