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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 25 11 45 AM '67

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG-1318

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Allen K. Trobaugh	8. Farm or Lease Name "FCS"
3. Address of Operator 509 First Nat'l Bank Bldg, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D , 660 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 15 TOWNSHIP 11S RANGE 33E N.M.P.M.	10. Field and Pool, or Wildcat North Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4280" GR, 4290 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/20/67 Commenced drilling operations at 10:00 A. M.

7/20/67 Cemented 8 joints 12 3/4" 33.38# X-42 casing @ 365' w/350 sax cement 2% HA-5. Cement circulated. WOC 18 hours. Pressure tested casing to 1000# psi for 30 min. Held okay.

7/25/67 Cemented 123 joints 8 5/8" limited service casing (13 jts 32#, 38 jts 28#, 72 jts 24#) @ 3789' w/350 sax Encor Neat cement w/last 50 sax mixed w/2% HA-5. Ran temperature survey and found top of cement @ 3100'. WOC 24 hours. Pressure tested casing to 1000# psi for 1 hour. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Allen K. Trobaugh TITLE Operator

DATE 7/27/67

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: