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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 21 3 02 PM '67

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG-1025

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Fundamental State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Stoltz & Company

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well:
UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **30** TWP. **10 S** RGE. **33 E** NMPM

12. County
Lea

15. Date Spudded **7/15/67** 16. Date T.D. Reached **8/18/67** 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) **4281 KB** 19. Elev. Casinghead

20. Total Depth **10,357** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **0-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
None - P&A 8/20/67

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic-Velocity, Guard, Forxo

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	375	17 1/2	400	none
8 5/8	24# & 32#	3750	10 3/4	200	1030

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)
P&A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *A. Schmidt* TITLE **Agent** DATE **9/21/67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1740	T. Canyon	10,254	T. Ojo Alamo	T. Penn. "B"
T. Salt	1806	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2472	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3742	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5149	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6528	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	7383	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8678	T. Middle Penn	10,094	T. Chinle	T.
T. Penn.	9292	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Surface Sands				
310	1740	1430	Red Bed & Sand				
1740	2470	730	Anhydrite, Salt & Shale				
2470	2575	105	Sandy Lime & Anhydrite				
2575	3740	1165	Anhydrite & Lime				
3740	5150	1410	Dolomite & Lime				
5150	6530	1380	Lime & Sand				
6530	7930	1400	Lime & Shale				
7930	8540	610	Dolomite & Lime				
8540	10357	1817	Dolomite & Shale				