

INCLINATION REPORT

HOBBS OFFICE O. C. C.
AUG 17 11 52 AM '67

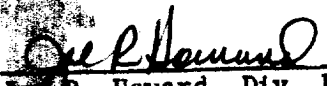
COASTAL STATES GAS PRODUCING COMPANY
P. O. Box 235
Midland, Texas 79701

Nancy Trow et al Well No. 2
793.9 FSL and 1856.6 FWL, Sec 29, T-9-S, R-33-E
Lea County, New Mexico

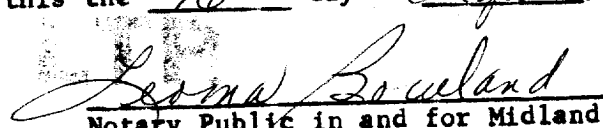
RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>
300	1/2
793	1/2
1291	3/4
1791	3/4
2265	1-1/2
2659	1-1/4
3200	3/4
3612	1
3830	1
3989	3/4
4241	3/4
4465	1/2

I hereby certify that I have personal knowledge of the data and facts placed on this report, and that such information given above is true and complete.


Joe R. Howard, Div. Prod. Supt.

Sworn and Subscribed before me, this the 16 day of August, 1967.


Notary Public in and for Midland
County, Texas

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IMMIGRATION REPORT

COASTAL TOWNS AND PRODUCE COMPANY
JUL 17 1967
JUL 17 1967

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REPORT OF IMMIGRATION

NAME	DATE
(Signature)	(Date)
1	1
2	2

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name							
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐		8. Farm or Lease Name			
2. Name of Operator												Nancy Trow et al					
3. Address of Operator												9. Well No.					
P. O. Box 235, Midland, Texas 79701												2					
4. Location of Well												10. Field and Pool, or Wildcat					
UNIT LETTER <u>N</u> LOCATED <u>793.9</u> FEET FROM THE <u>south</u> LINE AND <u>1856.6</u> FEET FROM												Undes. Flying M (SA)					
THE <u>west</u> LINE OF SEC. <u>29</u> TWP. <u>9S</u> RGE. <u>33E</u> NMMPM												12. County					
												Lea					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead									
7-15-67		7-28-67		8-3-67		4334.0' GL		-		-							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools							
4460'		-		-		-		Yes		-							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made							
4356-96' (San Andres)										Yes							
26. Type Electric and Other Logs Run										27. Was Well Cored							
GR-Neutron										Yes							
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8		32#		279'		12-1/4"		200 sx									
4-1/2		9.5#		4459		7-7/8"		250									
29. LINER RECORD												30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2-3/8		4427		-			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
4367-4370' (1 JSPF)										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
4372-4375' (1 JSPF)										4367-75'		2000 gal 28% acid					
4386-4392' (1 JSPF)										4386-92'		2000 gal 28% acid					
4396-4406' (1 JSPF)										4396-406'		2000 gal 28% acid					
33. PRODUCTION												Well Status (Prod. or Shut-in)					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Prod.							
8-5-67		Pumping															
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
8-14-67		24		-		-		52		37		2		712			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
-		30		-		52		37		2							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By					
Vented																	
35. List of Attachments																	
Form C-104; Deviation Survey; GR-Neutron log and Form C-123																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED		J. R. Howard								TITLE		Div. Prod. Supt.		DATE		August 16, 1967	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1812	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1870	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2400	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3630	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Giorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1812	2400	Red beds				
1812	2400	588	Anhydrite and salt				
2400	2510	110	Sand and shale				
2510	3630	1120	Sand, shale, anhydrite				
3630	4460	830	Anhydrite, limestone				