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HOBBS OFFICE O. C. C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 JUL 19 1 01 PM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Coastal States Gas Producing Company	5. State Oil & Gas Lease No. - - -
3. Address of Operator P. O. Box 235, Midland, Texas 79701	7. Unit Agreement Name - - -
4. Location of Well UNIT LETTER <u>N</u> , <u>793.9</u> FEET FROM THE <u>south</u> LINE AND <u>1856.6</u> FEET FROM THE <u>west</u> LINE, SECTION <u>29</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM.	8. Farm or Lease Name Nancy Trow et al
	9. Well No. 2
	10. Field and Pool, or Wildcat Undes. Flying M (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4334' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

**SPUD DATE:** 7-15-67 6 p.m.  
 Ran 9 jts, 8-5/8", 32#, Cond "B" casing at 279'. Cemented with 200 sx Class "C",  
 2% CaCl. PD at 2 a.m. WOC 14 hours. Tested casing to 1000#, held OK.

### CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of slurry - 242 cu. ft.
2. Lone Star Class "C" cement with 2% CaCl.
3. Approximate temperature of slurry - 92°.
4. Estimated minimum formation temperature - 97°.
5. Estimate of cement strength at time of testing - 1020# per sq. inch.
6. Actual time cement in place prior to starting cement test - 14 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe P. Howard TITLE Div. Prod. Supt. DATE July 18, 1967

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_