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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**OG-584**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Charles B. Read</b>	8. Farm or Lease Name <b>Skelly State</b>
3. Address of Operator <b>P. O. Box 2, 26, Roswell, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>2006</b> FEET FROM THE <b>North</b> LINE AND <b>2006</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>10</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Middle Lane Permo-Penr</b>
15. Elevation. (Show whether DF, RT, GR, etc.) <b>4229.8</b>	12. County <b>Dea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ran 112 jts (3887.47') 8-5/8" casing 24#, 28# and 32# set at 3904.30 KB, cemented with 250 sx Incor-Poz-mix 1, w/6% Gel, 100 sx Incor-cmt w/2% CaCl, guide shoe, insert float valve and 3 centralizers. Plugged down 6:15 AM 8/18/67. Tested casing at 1,000# for 30 min, pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE 8/18/67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: