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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG - 584

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Charles B. Read	8. Farm or Lease Name Skelly State
3. Address of Operator P. O. Box 2126, Roswell, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER N 2086 FEET FROM THE North LINE AND 2086 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 10S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Middle Lane Permo-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4229.8	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2:00 PM 7/17/67 with cable tools. Moved in rotary tools on 8/4/67. Drilled to 375' KB with 17 1/2" bit. Ran 10 jts (358.5') 12-3/4" 33.38# casing, set at 375', cemented with 350 sx class A cement w/2% CaCl, Texas pattern shoe, and one centralizer. Cemented by Halliburton Co. Cement circulated. Plugged down 2:45 AM 8/6/67. WOC 18 hrs. Tested casing at 1000# for 30 min, pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE 8/18/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: