Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CORRECTION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-22197 Dwight A. Tipton Address Box 755, Hobbs, NM 88241 Other (Please explain) \mathbf{x} Reason(s) for Filing (Check proper box) New Well Change in Transporter of: \Box Dry Gas Oil Recompletion To correct name & address of oil Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation Kind of Lease Lease Name State, Pedeparty The K-2311 North Bagley Permo Penn Champlin State Location 660 Feet From The <u>East Line and</u> 660 Feet From The <u>South</u> Unit Letter _ 11S 33E , NMPM, <u>Lea</u> County Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate LXX. Box 702068, Tulsa, OK 74170-2068 Amoco Pipeline Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \overline{XX} or Dry Gas O. Box 1589. Tulsa, Warren Petroleum Company Twp. Is gas actually connected? If well produces oil or liquids, Unit Sec. Rge. When? give location of tanks. P 8 1 11S 1 33E N/A Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation MAR 07 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ___ osessa Walle Signature Geologist By_ <u>Donna Holler</u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

3/4/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Agent

393-2727

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.