

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

CORRECTED REPORT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Southland Royalty Company	5. State Oil & Gas Lease No. -
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701	7. Unit Agreement Name -
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 800 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 11-S RANGE 33-E NMPM.	8. Farm or Lease Name Epperson "B"
	9. Well No. 1
	10. Field and Pool, or Wildcat Inbe (Permo-Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 4215.5' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-15-68 Halliburton spot 25 sx cement 9541-9906' in 5½" casing with pulling unit (previously reported on C-103).
- 3-9-68 Move in Hobbs Pipe & Supply casing pulling machine.
- 3-14-68 Recover 6193' of 5½" casing.
- 3-17-68 Run tubing, spot 25 sx cement 6144-6193'. Spot 25 sx 3975-4055'.
- 3-18-68 Recover 1220' of 8 5/8" casing. Ran tubing. Spot 25 sx cement 1178-1220'. Spot 45 sx cement 315-390'.
- 3-19-68 Spot 10 sx @ surface. Install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Carr TITLE District Engineer DATE 4-18-68

APPROVED BY John W. Remy TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY: