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NEW MEXICO OIL CONSERVATION COMMISSION  
SEP 9 11 59 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Southland Royalty Company</b>		8. Farm or Lease Name <b>Epperson "B"</b>
3. Address of Operator <b>1405 Wilco Bldg., Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>800</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>11-S</b> RANGE <b>33-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Undesig. (Inher-Penn. Ext.)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4215.5 Gr.</b>		12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to T.D. of 9965'. Ran 254 jts. 5 1/2" O.D. 17# and 20# J&N Buttress thread casing set at 9965'. Cemented with 450 sx Incor 12% gel with 8# salt/sx and 75 sx Incor 2% gel with 8# salt/sx. P.D. at 7 a.m., 8-29-67. Top cement behind 5 1/2" casing at 7650'. WOC 48 hours, tested casing to 2500 psi - held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. N. C. [Signature] TITLE Production Engineer DATE 9-6-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: