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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Amini Oil Corporation	
Address 400 Wall Towers West - Midland, Texas 79701	
Effective June 1, 1969	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) This lease was purchased from Tom Brown Drilling Company by K.K. Amini, and is now called Amini Oil Corporation	
If change of ownership give name and address of previous owner K.K. Amini - 400 Wall Towers West - Midland Texas 79701	

DESCRIPTION OF WELL AND LEASE	
Lease Name Champlin State	Well No. 1-Y
Pool Name, Including Formation Vada Penn	Kind of Lease State, Federal or Fee State
Location Unit Letter P ; 660 Feet From The South Line and 810 Feet From The East	Lease No. E-6468-5
Line of Section 26 Township 10-S Range 33-E, NMPM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Service Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Ave - Lubbock, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit P Sec. 26 Twp. 10-S Rge. 33-E	Is gas actually connected? Yes When September, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
DEPTH SET	
SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Tubing Pressure
	Casing Pressure
	Choke Size
	Water-Bbls.
	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Bbls. Condensate/MMCF
	Gravity of Condensate
	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Agent	
(Signature)	
(Title)	
August 6, 1969	
(Date)	
OIL CONSERVATION COMMISSION	
APPROVED	
BY John W. Runyon	
TITLE Geologist	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	