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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-6468-5

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Champlin-State
2. Name of Operator K. K. Amini	9. Well No. 1-Y
3. Address of Operator 816 Bank of the Southwest Building - Midland, Texas	10. Field and Pool, or Wildcat Inbe
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 810 FEET FROM THE East LINE OF SEC. 26 TWP. 10S RGE. 33E NMPM	12. County Lea

15. Date Spudded 7-23-67	16. Date T.D. Reached 8-18-67	17. Date Compl. (Ready to Prod.) 9-26-67	18. Elevations (DF, RKB, RT, GR, etc.) 4207 DF	19. Elev. Casinghead 4195
20. Total Depth 9865	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Interv. Drilled By Rotary	23. Interv. Drilled By Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" ----- 9791-9808	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Acoustic Velocity & Radioactivity Logs	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.9	341.19	17-1/2"	400 saks	---
8-5/8"	24.28.32	3919.98	11"	250 saks	---
5-1/2"	17	9864.56	7-7/8"	550 saks	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9741.22	

31. Perforation Record (Interval, size and number) 9791-9808 Size .42 20 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9791-9808 AMOUNT AND KIND MATERIAL USED 10,000 gals. 28% acid
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33. PRODUCTION							
Date First Production 9-26-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe Triplex Pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 9-23-67	Hours Tested 24	Choke Size --	Prod'n. For Test Period 85	Oil - Bbl. 85	Gas - MCF 935	Water - Bbl. 220	Gas - Oil Ratio 1100
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 85	Oil - Bbl. 85	Gas - MCF 935	Water - Bbl. 220	Oil Gravity - API (Corr.) 44	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments Acoustic Velocity & Radioactivity Logs & record of inclination
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Nanna Johnson	TITLE Agent	DATE 10-6-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1767</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1950</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2640</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2640</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3307</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3935</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5349</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6825</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7647</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9650</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9790</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1700	1700	Surface sand caliche & red beds				
1700	1945	245	Red beds and anhydrite				
1945	2640	695	Anhydrite and sand, salt				
2640	2758	118	Sand & shale				
2758	3307	549	Anhyd. w/shale streaks				
3307	3920	613	Sand, anhyd.w/shale streaks				
3920	5349	1429	Dolo., anhyd. w/shale streaks				
5349	6967	1618	Sand, shale, dolo. & lime				
6967	7647	680	Lime, w/shale streaks				
7647	8800	1153	Lime, red shale				
8800	9865	1065	Lime, w/shale streaks				
	T.D.						