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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

1a. Indicate Type of Lease
 1. State ☒ 2. Free ☐
 3. State Oil & Gas Lease No.

K-2145

1a. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
 2. Name of Operator
Midwest Oil Corporation
 3. Address of Operator
1500 Wilco Bldg., Midland, Texas 79701
 4. Location of Well

5. Well Agreement Name
 6. Field or Lease Name
H. M. State - "I"
 7. Well No.
2
 8. Field and Pool (or Well Dept.)
Middle Lane (Panno Penn)

UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
 THE **West** LINE OF SEC. **11** TWP. **10-S** RGE. **33-E** N.M.P.M. **Lee** COUNTY

15. Date Spudded **8-3-67** 16. Date T.D. Reached **9-5-67** 17. Date Compl. (Ready to Prod.) **9-25-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4238.6 KB** 19. Elev. Casinghead

20. Total Depth **9869** 21. Plug Back T.D. **9770** 22. If Multiple Compl., How Many **Rotary** 23. Intervals Drilled By **Rotary** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **9680-9688 Rough C** 25. Was Directional Survey Made **NO**

26. Type Electric and Other Logs Run **Laterolog-Microlaterolog-Sonic Gamma Ray** 27. Was Well Cored **NO**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	31.2	300	15"	325	
8 5/8	24 & 32	4000	11"	450	
5 1/2	15.5 & 20	9869	7 7/8	1452	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	9629	9616

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9680 - 9688 w/2 JSPP		9680 - 88	2 jet shots per foot
		9680 - 88	500 gal MA & 1000 gal 28% acid

33. PRODUCTION
 Date First Production **9-25-67** Production Method (Flowing, gas lift, pumpin, - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**
 Date of Test **9-25-67** Hours Tested **24** Choke Size **75** Rod's. For Test Period **98** Oil - Rel. **175** Gas - MCF **1300** Water - Rel.
 Flow Tubing Pressure **75** Casing Pressure **98** Calculated 24-Hour Rate **175** Oil Gravity - API (Corr.) **47**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **B.D. Baker**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Production Clerk** TITLE **Production Clerk** DATE **9-29-67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1928	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Picture Cliffs	T. Penn. "D"
T. Yates 2619	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3854	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5318	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6776	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7648	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9678	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Redbeds				
450	1825	1375	Anhy & Salt				
1825	3820	1995	Anhy				
3820	4928	1108	Dolomite				
4928	5285	357	Lime & Dolo.				
5285	7395	2110	Lime				
7395	8015	620	Shale				
8015	8776	761	Lime				
8776	8876	100	Lime & Chert				
8876	9869	993	Lime				